

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

TR 109-NCO-C-14-20-4157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo 1-5

9. WELL NO.

1-5

10. FIELD AND POOL, OR WILDCAT

Wildcat-Beau. Mtn. Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5-T26N-R19W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Energy, Inc.

3. ADDRESS OF OPERATOR

1140 NW 63rd, Oklahoma City, Oklahoma 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2035' FWL; 1650 FNL Sec. 5-26N-19W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5937 Grd; 5948 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Status Report #2

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Status Report #2

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

DST No. 2, Interval 5960 - 6087 (Mississippian) Open 20 min. Good blow immediately (Gas-flammable) to surface in 30 seconds. Mud to surface in 90 seconds, Oil-40° Gravity to surface in 3 minutes. Shut-in 60 min, open 15 min-flowing oil. Total recovery estimated 70 bbls in 35 minutes - 41° Gravity No water, Calc.GOR:343:1. Shut-in 90 minutes. Recovered: 2245 feet oil with a slight trace of mud at bottom.

IHP-2922 psig, FHP-2922 psig, IFP(1)-1446 psig, FFP(1)-1736 psig, IFP(2)-1551 psig, FFP(2)-2025 psig, ISIP(1)-2896 psig, FSIP(2)-2896 psig
Temperature 138° F.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Lauth

TITLE Agent-Geological Consultant

DATE 6-5-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONCURRENCE OF APPROVAL, IF ANY:

*See Instructions on Reverse Side