NOI TOWN TEIG OISTRIBUTS... SANTA FE FILE U.S.G.S. LAND OFFICE TRANSFORTER GAS

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

TO THE POOR TO MAIN NATURAL GAS

7 JUL 2 0 1985 OIL CON. DIV.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool to multiple consolited wells.

1.	PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator				
	S.E.R.H., Inc.				
	P.O. Box 312, Otis, Kansas 67565				
	Reason(s) for filing (Check proper box)				
	Well name from: Navajo 1-5 #1				
	Change in Ownership XX Casinghead Gas X Condensate to: Navajo 5 #1				
	If change of ownership give name Petroleum Energy, Inc., Box 2121, Durango, CO 81302				
	and address of previous owner	recrease Energy, The	, , , , , , , , , , , , , , , , , , ,		
u.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Navajo 5				
	Unit Letter F : 1650 Feet From The North Line and 2035 Feet From The West				
	Line of Section 5 Township 26N Range 19W NMPM, San Juan County				
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
	Name of Authorized Transporter to the			Box 256, Farmington,	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which app	proved copy of this form is to be sent)	
	S.E.R.H., Inc.		Box 312, Otis, Kansas 67565		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	I I I I I I I I I I	When 6/3/75	
	give location of tanks.	F 5 26N 19W	Yes '	0/ 2/ 12	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty. Diff. Hes'ty.				
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF 3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
V	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga:	, tiji, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gos • MCF	
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
¥1.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			1)	SUPERVISOR DISTRICX 治:	
	,		TITLE		
	Agent Agent		This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepen well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. HI, and VI for changes of owner well name or number, or tisnsporter, or other such changes of conditions I. There are Collected to the filled for each pool to multiple		
	(Signature)				
	Agent				
	(Title)				
	July 15, 1985 (Date)				