

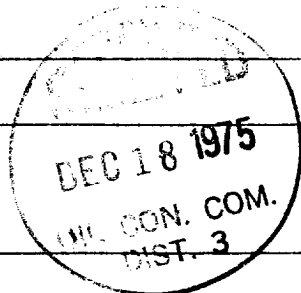
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator Petroleum Energy, Inc.	
Address 1140 NW 63 rd, Oklahoma City, Oklahoma 73116	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo 1-5	Well No. 1-5	Pool Name, Including Formation UNDESIGNATED Beautiful Mountain -Miss.	Kind of Lease State, Federal or Fee Indian 1	Lease No. 14-20-4157
Location Unit Letter "F" ; 2035 Feet From The West Line and 1650 Feet From The North				
Line of Section 5 Township 26 N Range 19W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp. (Account of Ashland Oil Co.)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) None					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 5	Twp. 26N	Rge. 19W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 4-27-75	Date Compl. Ready to Prod. 6-3-75		Total Depth 6087		P.B.T.D. 6056			
Elevations (DF, RKB, RT, GR, etc.) 5937' Grd, 5948' KB	Name of Producing Formation Mississippian Leadville		Top Oil/Gas Pay 5960'		Tubing Depth 5872' Pkr @ 5809'			
Perforations 5960' to 6040 (80 feet) with 1 shot per foot					Depth Casing Shoe 6076			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4 "	13 3/8 "		64'		130 sx			
12 1/4 "	8 5/8 "		1421'		725 sx			
7 7/8 "	4 1/2 "		6076'		380 sx			
8 x 3 x 8 "	2 3/8 "		5872'		Packer @ 5809'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-3-75	Date of Test 6-9-75	Producing Method (Flow, pump, gas lift, etc.) Flowing 41° API Gravity oil	
Length of Test 24 hours	Tubing Pressure 700 psig	Casing Pressure ---	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 110	Water-Bbls. 154	Gas-MCF 38

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert E. Lauth

(Signature)
Robert E. Lauth

Agent- Geological Consultant

December 16, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 18, 1975, 19

BY ORIGINAL SIGNED BY N. E. MAXWELL, JR

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.