

5

SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. Operator  
PETROLEUM ENERGY INC.  
Address  
2305 NW GRAND BLVD. OKLAHOMA CITY, OKLA. 73116  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)

If change of ownership, give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Navajo 1-5</u>	Well No. <u>1-5</u>	Pool Name, Including Formation <u>BEAUTIFUL MT. MISS.</u>	Kind of Lease State, Federal or Fee <u>INDIAN</u>	Lease No. <u>14-20-4157</u>
Location Unit Letter <u>F</u> : <u>2035</u> Feet From The <u>WEST</u> Line and <u>1650</u> Feet From The <u>NORTH</u> Line of Section <u>5</u> Township <u>26N</u> Range <u>19W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>PERMAIN CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1183 HUSTON TEXAS 77001</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>WESTERN Helium CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 51 FARMINGTON, New Mexico 87401</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>5</u>	Twp. <u>26N</u>	Rge. <u>19W</u>
Is gas actually connected?			When <u>YES</u> <u>APRIL 3, 1978</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: NONE AT THIS TIME

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>4-27-75</u>	Date Compl. Ready to Prod. <u>6-3-75</u>		Total Depth <u>6087</u>		P.B.T.D. <u>6056</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>5937 Gd; 5948 Kb</u>	Name of Producing Formation <u>MISS. Leadville</u>		Top Oil/Gas Pay <u>5960</u>		Tubing Depth <u>5872' PKR. 5809</u>			
Perforations <u>5960' TO 6040' (80 FEET) WITH 15 HOOT FOOT</u>					Depth Casing Shoe <u>6076</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17 1/4"</u>	<u>13 3/8"</u>		<u>64'</u>		<u>130 SX</u>			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>1421'</u>		<u>725 SX</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>6076'</u>		<u>380 SX</u>			
	<u>2 3/8"</u>		<u>5872'</u>		<u>PKR. 5809</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-3-75</u>	Date of Test <u>4-7-78</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOWING</u>	
Length of Test <u>24</u>	Tubing Pressure <u>2125#</u>	Casing Pressure <u>1250#</u>	Choke Size <u>32/64"</u>
Actual Prod. During Test	Oil - Bbls. <u>-0-</u>	Water - Bbls. <u>-0-</u>	Gas - MCF <u>745</u>

GAS WELL

Actual Prod. Test - MCF/E <u>745</u>	Length of Test <u>24 HOUR</u>	Bbls. Condensate <u>-0-</u>	Gravity of Condensate <u>-0-</u>
Testing Method (pitot, back pr.) <u>Flow Meter</u>	Tubing Pressure (Shut-in) <u>2275#</u>	Casing Pressure (Shut-in) <u>1250#</u>	Choke Size <u>32/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Energy By: [Signature]  
Agent (Signature)  
4-10-78 (Date)  
(Title)

OIL CONSERVATION COMMISSION

APPROVED APR 10 1978, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple