

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
TR 109-NGO-G-14-20-4157
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

Navajo Tribe

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Petroleum Energy, Inc.

8. HARM OR LEASE NAME
Navajo 1-5

3. ADDRESS OF OPERATOR
1140 NW 63rd, Oklahoma City, Oklahoma 73116

WELL NO.
1-5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also section 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Wildcat-Beau. Mtn. Area

2035' FWL; 1650 FNL Sec. 5-26N-19W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T26N-R19W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5937 Grd; 5948 KB

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Status Report #2

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Status Report #2

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

DST No. 2, Interval 5960 - 6087 (Mississippian) Open 20 min. Good blow immediately (Gas-flammable) to surface in 30 seconds. Mud to surface in 90 seconds, Oil-40^o Gravity to surface in 3 minutes. Shut-in 60 min, open 15 min-flowing oil. Total recovery estimated 70 bbls in 35 minutes - 41^o Gravity No water, Calc.GOR:343:1. Shut-in 90 minutes. Recovered: 2245 feet oil with a slight trace of mud at bottom.

IHP-2922 psig, FHP-2922 psig, IFP(1)-1446 psig, FFP(1)-1736 psig, IFP(2)-1551 psig, FFP(2)-2025 psig, ISIP(1)-2896 psig, FSIP(2)-2896 psig
Temperature 130^o F.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Lauth
(This space for Federal or State office use)

TITLE Agent-Geological Consultant DATE 6-5-75

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____