

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to  
deepen or plug back to a different reservoir.  
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

**Gas Well**

2. Name of Operator

**S.E.R.H., INC.**

3. Address & Telephone No. **(505) 334-2555**

**c/o A. R. Kendrick, Box 516, Aztec, NM 87410**

4. Location of Well (Footage & S.T.R.)

**1650' FNL 2035' FWL**

**F - 5 - T26N - R19W**

5. Lease Designation and Serial No.

**N00-C-14-20-4157**

6. If Indian, Allottee or Tribe Name.

**Navajo Tribe**

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

**Navajo 5 #1**

9. API Well No.

**30-045-21755**

10. Field and Pool, or Exploration Area

**Big Gap Organ Rock / Beautiful Mtn. Mississippian**

11. County or Parish, State

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☒ Abandonment

☐ Change Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other \_\_\_\_\_

☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinant Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

**RECEIVED**

**NOV 4 1992**

**OIL CON. DIV.**

**DIST. 3**

RECEIVED  
BLM  
OCT 27 AM 10:17  
WASHINGTON, N.M.

RECEIVED  
BLM

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *AR Kendrick* Title \_\_\_\_\_

Agent

Date **10/26/92**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

**APPROVED**  
Date

Conditions of approval, if any:

**NOV 02 1992**

**AREA MANAGER**

**NMOCD**

## ABANDONMENT PROGRAM

S.E.R.H., INC.  
NAVAJO 5 #1  
F-5-26N-19W

Kill well. (Capacity = 94 BBL)

Install and test BOP.

Pull 5975' 2-3/8" tubing.

TIH W/tubing and set BP @ 5900' W/Tubing.

Set 80' cement plug on BP 5900-5825' W/6 sx. Pull tubing to 5260'.

Set 150' cement plug 5410 to 5260' W/12 sx.

Pull tubing to 4800' & flush. SDON.

TIH W/tubing and tag cement plug @ 5100'. TOOH W/tubing.

Shoot off and pull casing from as deep as possible. (4500')

TIH W/tubing set 200' cement plug across top of casing stub (75' in & 75' out) W/28 sx.

Pull tubing to 3790' and set 760' plug across top of Organ Rock and DeChelly formations 3790-3030' W/220 sx. Pull tubing to 2700' and flush. SDON.

TIH W/tubing to tag plug @ 3030'. Pull tubing to 1520' and set cement plug 1520-1320' W/55 sx.

Pull tubing to 115' and cement 115 to surface W/35 sx.

Set marker

Rehabilitate location when feasible.

S.E.R.H., Inc.  
 Navajo 5 #1  
 1650' FNL 2035' FWL  
 F-5-26N-19W

Lease No. N00-C-14-20-4157  
 API NO. 30-045-21755  
 ELEVATION: 5937' GR, 5948' KB

