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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. L 4640-1	
7. Unit Agreement Name	
8. Farm or Lease Name Chaco Plant	
9. Well No. 2	
10. Field and Pool, or Wildcat Pictured Cliffs	
12. County San Juan	
19. Proposed Depth 1300'	19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6050' GR	21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Joe Morrow	
22. Approx. Date Work will start 3-17-76	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Jerome P. McHugh	
3. Address of Operator Box 234, Farmington, NM 87401	
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 16 TWP. 26N RGE. 12W KMPM	
19. Proposed Depth 1300'	
19A. Formation Pictured Cliffs	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6050' GR	
21A. Kind & Status Plug. Bond Statewide	
21B. Drilling Contractor Joe Morrow	
22. Approx. Date Work will start 3-17-76	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	5-1/2"	14#	50'	10	Surface
4-3/4"	2-7/8"	6.5#	1300'	100	700'

Drill well to test Pictured Cliffs formation using slim hole technique. Plan to set 2-7/8" tubing for casing thru Pictured Cliffs formation, selectively perforate and frac, clean out after frac, run 1-1/4" tubing and complete well.

We do not plan to use blowout preventer while drilling well. We will use master valve and stripper head while completing well.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES June 14, 1976

NOTE: This is a refile for expired Application for Permit to Drill



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas A. Dugan Title Engineer Date 3-12-76
(This space for State Use)

APPROVED BY AR Hendrick TITLE SUPERVISOR DIST. #3 DATE MAR 15 1976
CONDITIONS OF APPROVAL, IF ANY:

NI MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

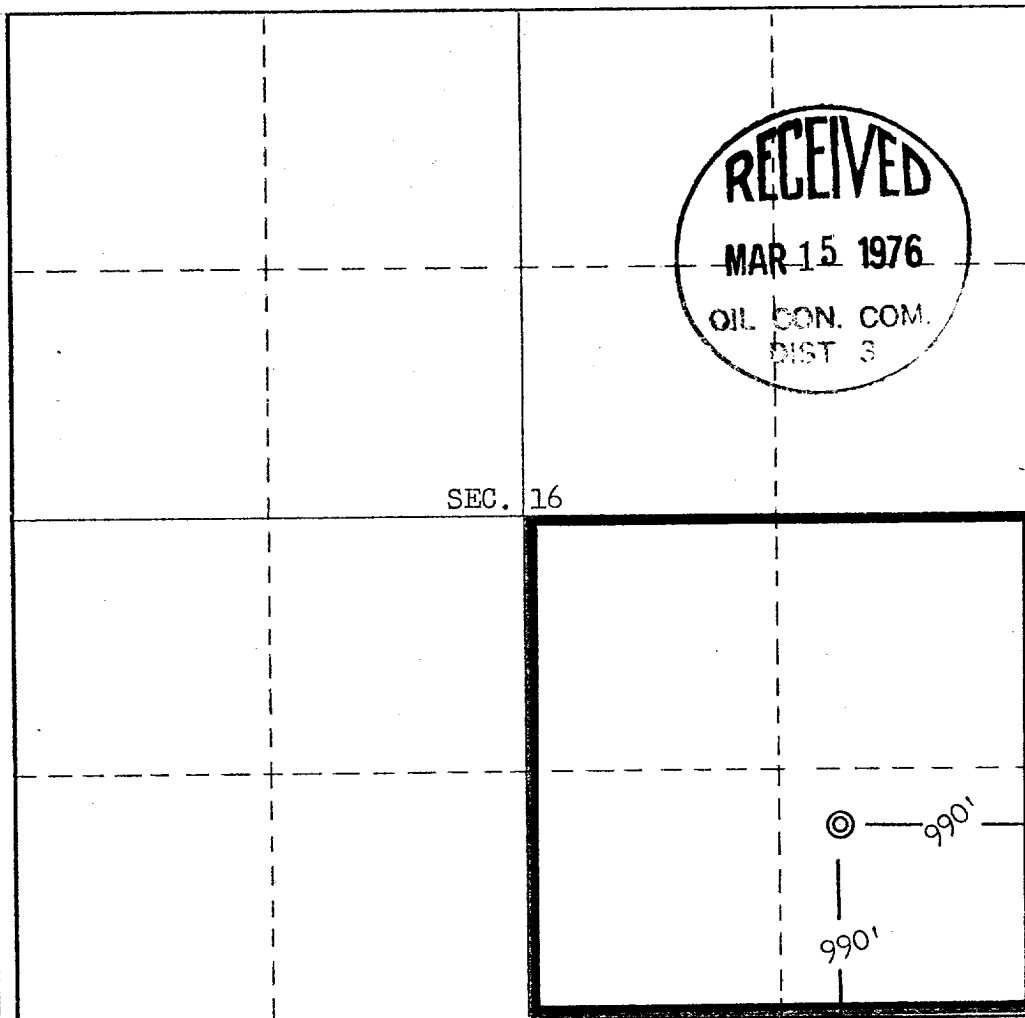
Operator Jerome P. McHugh			Lease Chaco Plant		Well No. 2
Unit Letter P	Section 16	Township 26 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the East line					
Ground Level Elev. 6050	Producing Formation Pictured Cliffs		Pool Nipp Wildcat ext	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

Name

Thomas A. Dugan

Position

Engineer

Company

Jerome P. McHugh

Date

4-22-75

ENTERED LAND SURVEY
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
EST V. ECHOHAWK

Date Surveyed

April 4, 1975

Registered Professional Engineer
and/or Land Surveyor

E. V. Echohawk

Certificate No. **3602**

E.V. Echohawk LS

