3-NMOCC 1-McHugh 1-File			/
NO. OF COPIES RECEIVED	7	Form C-103	
DISTRIBUTION			Supersedes Old C-102 and C-103
	NEW MEXICO OIL CO	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTAFE	- NEW MEXICO OIL CO	M3ERTATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			L 4640-1
			mmminnk
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
	ATION FOR PERMIT - " (FORM C-101) FOR	SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL GAS [7]			7. Olit Agreement Name
WELL A OTHER-			8. Farm or Lease Name
2. Name of Operator			
Jerome P. McHugh			Chaco Plant
3. Address of Operator			9. Well No.
Box 234, Farmington, NM 87401			2
4. Location of Well			10. Field and Pool, or Wildcat
D	990 Sout	h LINE AND 990 FEET FROM	Nipp - PC
UNIT LETTER	FEET FROM THE	LINE AND FEET PROS	
Eagle	16 29	5N 12W	MINIMININI
THE EAST LINE, SEC	TION TOWNSHIP	N RANGE 12W NMPN	
mmmmm	15. Elevation (Show when	her DF, RT, GR, etc.)	12. County
			San Juan
		050' GR	
		e Nature of Notice, Report or O	
NOTICE OF	INTENTION TO:	SUBSEQUEN	IT REPORT OF:
	# North State (1997) was 12.2 €	4	ــــا
PERFORM REMEDIAL WORK	BLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	man & g id/b	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
	The same of the sa		any proposed
17. Describe Proposed or Completed work) SEE RULE 1603.	l Operations (Clearly state all pertinent	details, and give pertinent dates, includin	ig estimated date of starting any proposed
2011, 522 1152 1151			
3-20-76			
Moved in Morrow Drilling Company rig #1. Spudded 7-7/8" hole @ 10:00 AM 3-19-76. Drilled			
to 31' and ran one jt 5-1/2" OD 14# J-55 csg set @ 31' GR. Cemented w/5 sx. Job complete			
1:00 PM 3-19-76.			
1:00 FM 3-19-70:			
2 05 56			
3-25-76	1	Giraylated and condition	ned hole one hour
TD 1315'. Went bac	ck in noie w/ariii pipe.	Circulated and conditio	ou on 6 54 T-55 9P
Laid down drill pip	pe. Ran Welex IES log t	o 1272'. Ran 41 jts 2-7/	1-tion and restract
EUE "new" tbg for csg. TE 1299.20' set @ 1299' GR. Had good circulation and worked			
pipe during cementing operations. Bumped plug w/2000#, released to 750#. Cemented w/75 sx B-J 2% Lodense w/4# Cello-flake/sk. Job complete 4:45 PM 3-24-76.			
w/75 sx B-J 2% Lode	ense w/¼# Cello-flake/sk	. Job complete 4:45 PM 3	-24-76.
		act of my knowledge and halief	
18. I hereby certify that the informa	ation above is true and complete to the b	est of my knowledge and better.	
~/ //. /.\/	Mar		2 25 72
SIGNED	TITLE_	Engineer	DATE 3-25-76
Thomas A. Du	yall		
$A \in \mathcal{M}$	' col	PETROLEUM ENGINEUR DIST. F	A Mam a G arress
APPROVED BY	fiell X TITLE	工業(以行外形の数 1800の下記400 (1715 (1715))	DATE MAR 28 1073
7	-		
CONDITIONS OF APPROVAL, IF	AG II V		