

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Chaco Plant

9. Well No.

2

10. Field and Pool, or Wildcat

NIPP - Pictured Cliffs

12. County

San Juan

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER P&A

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER P&A

2. Name of Operator

Jerome P. McHugh

3. Address of Operator

Box 234, Farmington, NM 87401

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROMTHE East LINE OF SEC. 16 TWP. 26N RGE. 12W NMPM

15. Date Spudded

3-19-76

16. Date T.D. Reached

3-24-76

17. Date Compl. (Ready to Prod.)

P&A

18. Elevations (DF, RKB, RT, GR, etc.)

6050' GR

19. Elev. Casinghead

20. Total Depth

1315'

21. Plug Back T.D.

1283'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

P&A

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IEL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	31'	7-7/8"	5 sx	None
2-7/8"	6.5#	1299'	4-3/4"	75 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1202'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1 jet/ft 1142-1217'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	See completion report for detailed information.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
-----	-----				P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John X. SmithTITLE GeologistDATE 9-27-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

Northwestern New Mexico

Northwestern New Mexico

T. Anhny _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____

B. Salt ————— T. Atoka ————— T. Pictured Cliffs ————— T. Penn. "D"

1. / Rivers _____ T. Devonian _____ T. Menefee _____ T. Madison _____

_____ J. Grayburg _____ J. Montoya _____ T. Mancos _____ T. McCracken.

T. Glorieta — T. McKee — Base Greenhorn — T. Granite —

T. Blinbry T. Gr. Wash T. Morrison T.

T. Drinkard T. Delaware Sand T. Entrada T.

T. Wolfcamp T. Chinle T.

T. Cisco (Bough C) T. Penn. ("A") T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]