Form 9-831 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(May 1903)	UNIT DEPARTMENT	ED STATES OF THE IN	TERIO	,	reverse sid	e)	30-045-21806 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO(SICAL SURVE	Y				NM 0557296
APPLICATION	N FOR PERMIT T	O DRILL, D	EEPEN	i, OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN [_		UG BAC		7. UNIT AGREEMENT NAME
b. TYPE OF WELL	· s —		SING	ue m	MULTIPL	16 []	S. FARM OR LEASE NAME
WELL W	ELL X OTHER		ZONE		ZONE		
2. NAME OF OPERATOR							Hard Deal
Dugan Production Corp.							S. WELL NO.
3. ADDRESS OF OPERATOR							1
Box 234, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Wildcat
At surface	1190' FSL - 890	' FEL					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone							Sec. 18, T26N, R12W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE
							San Juan NM
22 miles south Farmington, NM							OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			80			TO T	160 (if force pooled)
(Also to nearest drig. unit line, if any)						20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED,						Rotary	
OR APPLIED FOR, ON THIS LEASE, FT. None 1200' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u> </u>	22. APPROX. DATE WORK WILL START*	
							6-20-75
6023 GR					TO PROCE	····	1 3 3 3 3
23.		ROPOSED CASIN	G AND C	EMENTIF	NG PROGRA	.M.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT
7-7/8"	5-1/2"	14#		30'			10 sx
4-3/4"	2-7/8"	6.4#		120	0'		100 sx
		1	1				

Propose to test Pictured Cliffs formation using slim hole technique. Set 2-7/8" they thru Pictured Cliffs formation, selectively perforate, run 1-1/4" thg, swab well in, and put on production.

A blowout preventer will not be used while drilling well. A maste, stripper head will be installed while completing.

> CHL CON. COM DIST 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
signed Thomas A. Dugay	TITLE Engineer	DATE 5-15-75
(This space for Federal or State office use)		to decay the same is a face of the same is a s
PERMIT NO.	APPROVAL DATE	MAV
<u>.</u>		MAY 1 6 1975
APPROVED BY THE	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		U. S. GEOLOGICAL SURVEY

3602

E.V. Echohawk LS

Certificate No.

500

2000

1320 1650

330

660

1980

1500

1000

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well Hic. Lease 1 Hard Deal Dugan Production Corporation Range Unit Letter Section 12 West San Juan 26 North Actual Footage Location of Well: 890 East 1190 South feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. Wildcat 160 Pictured Cliffs Acres 6023 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all own dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.) We have applied for force pooling. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knywledge and belief. Thomas A. Dug Position Engineer Company Dugan Production Corp. 5-15-75wining SEC. | 18 A. Lansdale NM 22046 Dugan Date Surveyed April 30, 1975 NM 0557296 Registered Professional Engineer 1190' and/or Land Surveyor