| 4-USGS 1-Tenneco 1-r | rie | | 1 |
|--|--|--|---|
| Form 9-331 (May 1273) DEPAR | UNITED STATES TMENT OF THE INT | SUBMIT IN TRIPLIC (Other instructions CERIOR verse side) | Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. |
| GEOLOGICAL SURVEY | | | NM 0557296A |
| | OTICES AND REPORT | S ON WELLS olug back to a different reservoir. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| OIL GAS X OTHER | 7. UNIT AGREEMENT NAME | | |
| 2. NAME OF OPERATOR | | | 8. FARM OR LEASE NAME |
| Dugan Production Corp. | | | Old Hickory |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. | | |
| Box 234, Farming 4. Location of Well (Report location See also space 17 below.) | 1 10. FIELD AND POOL, OR WILDCAT | | |
| At surface 1850' FNL - 1850' FNL | | | Wildcat |
| 1820. FWT - 1920. FWT | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | | Cod 33 m26N Bl2M |
| 14. PERMIT NO. | 15. ELEVATIONS (Show wheth | ner DF, RT, GR, etc.) | Sec. 33, T26N, R12W |
| 11. 12. | 6120' | | San Juan NM |
| 16. Chark | | te Nature of Notice, Report | |
| NOTICE OF IN | UBSEQUENT REPORT OF: | | |
| [] | | | X REPAIRING WELL |
| TEST WATER SHUT-OFF FRACTURE TREAT | MULTIPLE COMPLETE | WATER SHUT-OFF FRACTURE TREATMENT | <u> </u> |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZI | |
| REPAIR WELL | CHANGE PLANS | (Other) | |
| (Other) | | (Note: Report Completion or F | results of multiple completion on Well tecompletion Report and Log form.) |
| 17. DESCRIBE PROFOSED OR COMPLETED proposed work. If well is direct to this work.) * | OPERATIONS (Clearly state all per ectionally drilled, give subsurface | tinent details, and give pertinent locations and measured and true | dates, including estimated date of starting any vertical depths for all markers and zones perti- |
| Cemented by Dowell Worked the while of 12:15 PM, 5-26-75. 5-28-75 PBTD 1172'. Ran Well down. After 1079-84'. Dropped enough volume to 1 | w/75 sx Class "B" cementing (lost smale) Velex gamma-ray corr 30 min wait no fluid soap sticks and sw | w/4# flow seal/sk. "I amount of returns "elation log. Perf" "d entry or gas from vabbed well. Well mail burn. Swabbed well. | Max cem press 800 psi. While cementing). POB 2 jets/ft 1089-93'. Swabbed this zone. Perf 2 jets/ft aking est 50 MCF gas but not ll at 15-min intervals for |
| | | Significant | JUN 2 1075 |
| 18. I hereby certify that the foregoing | Luan | | E 20 7F |
| SIGNED Thomas A | Dugan TITLE | Engineer | DATE 5-29-75 |
| (This space for Federal or State | | | |
| APPROVED BY | TITLE | | DATE |
| CONDITIONS OF APPROVAL, I | FANY: | | |