Form 3160-5 (November 1983) (Formerly 9-331)

1850' FNL - 1850' FWL

OIL

6 BLM 1 File 1 Tenneco UNITED STATES DEPARTMENT OF THE INTERIOR rerse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. instructions

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0557296A

Old Hickory 9. WELL NO.

SUNDRY NOTICES AND REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

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	1				
8.	PARM	08	LEASE	NAME	

	WELL GAR GAR OTHER P&A	
2.	NAME OF OPERATOR	
	DUGAN PRODUCTION CORP.	
3.	ADDRESS OF OPERATOR	RECEIVED
	P O Box 208, Farmington, NM 87499	KECEIVED

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

IAN 2.9 198

JAN 29 198/

10. FIELD AND POOL, OR WILDCAT Bisti Farmington

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Sec. 33, T26N, R12W, NMPM 12. COUNTY OR PARISH! 13. STATE

14. PERMIT NO. 15. BLEVATIONS (Show whether DF. ET. GR. etc.) 6120' GL

NM San Juan

18

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SCHEQUENT REPORT OF:		
WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREATMENT ALTERING CASING		
SHOOTING OR ACIDIZING ABANDONMENT.		
(Other)		
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE UNDPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

This well was plugged and abandoned on 12-8-86 as follows:

- 1. Filled 2-7/8" OD, 6.4%, K-55, 10R NEUE tubing for casing from P.B.T.D. of 946' to surface using 27 sx (32 cf) class "B" neat cement.
- 2. Filled all pits.
- 3. Cleaned well location of all equipment, pipe, junk and trash.
- 4. Cut off tie-downs.

Will install permanent dry hole monument and restore surface when weather is warmer.

> Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

			APPROVED	
18. I hereby certify that the foregoing is true and correct		Geologist	. 1-22-87	
Sherman E. Lugan	TITLE _	\$B ()	DATE	i brues
(This space for Federal or State office use)		OIL C 4/987 (3)	PROJE	
APPROVED BY	TITLE _	bies Dn	DATE The Kollin	-
2002-000-00-00-00-00-00-00-00-00-00-00-0		3	FARMINGTON RESOURCE	
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