

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
El Paso Natural Gas Company						Huerfano Unit			
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME			
P. O. Box 990, Farmington, NM 87401						Huerfano Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.			
At surface 800'N, 1150'W						265 (GL-DK)			
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT			
At total depth						Angel Peak Gallup			
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
DATE ISSUED						Basin Dakota			
12. COUNTY OR PARISH						13. STATE			
San Juan						New Mexico			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
07-07-75		09-10-75		01-27-76		6657' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
13,060'		7020'		2		→		0-13,060	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
5916-6220' (GL)								No	
6810-87' (DK)								Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
DIL; GR-Sonic; FDC, Comp Neutron; TDT, Casing Caliper; Temp Survey								Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
13 3/8"		10"		515'		17 1/2"		657 cu. ft.	
9 5/8"		43.5840#		7095'		12 1/4"		2059 cu. ft.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SCREEN (MD)		TUBING RECORD	
								SIZE DEPTH SET (MD) PICKER SET (MD)	
								2 3/8" 6142' 6510' Model "D"	
								2 3/8" 6869'	
31. PERFORATION RECORD (Interval, size and number)									
5916', 5927', 5958', 6032', 6046', 6096', 6112', 6182', 6189', 6220' with 1 shot per zone. 6810', 6824', 6868', 6876', 6882', 6887' with 1 shot per zone.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
5916-6220'					100,000# sand; 91,810 gal wtr				
6810-6887'					45,000# sand; 41,050 gal wtr				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
		Flowing				SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
GL 01-27-76 DK 01-19-76		3 hours		3/4" Variable		GL 2 DK 25		GL 2 DK 8	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL.		OIL GRAVITY-API (CORR.)	
SI GL 479		SI GL 479		→		GL 84 AOF DK 1128 AOF		GL 37.2 DK 35.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
								Norton and Hardy	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>J. G. Durco</u>		TITLE <u>Drilling Clerk</u>				DATE <u>February 11, 1976</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Point Lookout	4641'	
				Gallup	5907'	
				Cliff House	6683'	
				Graneros	6748'	
				Dakota	6858'	
				Morrison	7010'	
				Summerville	7790'	
				Todilto	7898'	
				Entrada	7908'	
				Wingate	8125'	
				Chinle	8220'	
				De Chelly	9138'	
				Cutler	9290'	
				Hermosa	10808'	
				Molas	12421'	
				Mississippi	12888'	
				Precambrian	13021'	