

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF077935
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME Huerfano Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'N, 1150'W		8. FARM OR LEASE NAME Huerfano Unit
14. PERMIT NO.		9. WELL NO. 265
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6657' GL		10. FIELD AND POOL OR WATERSHED Basin Dakota
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T-26-N, R-10-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-29-75 TD 7095'. Ran 123 joints 9 5/8", 40 and 43.5#, N-80 and K-55 intermediate casing, 7077' set at 7095'. Stage tools set at 4970' and 2523'. Cemented first stage with 569 cu. ft. cement, second stage with 835 cu. ft. cement, third stage with 655 cu. ft. cement. WOC 3 days, held 2500# pressure. Top of cement at 1000'.

12-20-75 PBTD 7020'. Tested casing to 3500#, held OK. Perf'd Dakota--6810', 6824', 6868', 6876', 6882', 6887' with 1 shot per zone. Frac'd with 45,000#--40/60 sand and 41,050 gallons treated water. No ball sets dropped. Flushed with 1650 gallons water. Perf'd Gallup--5916', 5927', 5958', 6032', 6046', 6096', 6112', 6182', 6189', 6220' with 1 shot per zone. Frac'd with 100,000#--20/40 sand and 91,810 gallons treated water. No ball sets dropped. Flushed with 1950 gallons water.

JAN 7 1976

18. I hereby certify that the foregoing is true and correct

SIGNED Peppy Bradford TITLE Drilling Clerk

DATE January 5, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____