

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	2
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

Operator Texaco, Inc. Prod. Dept. Rocky Mtns. U.S. (26-510)		
Address P.O. Box EE Cortez, Colorado 81321		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	Well No.
Navajo Tribe "BU"	2	Tocito Dome Pennsylvanian	State, Federal or Fee Federal	20-5432
Location				
Unit Letter	B	660	Feet From The North	Line and 1980
Line & Section	34	Township 26N	Range 18W	NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Four Corners Pipeline Company	P.O. Box 1588, Farmington, N. M. 87401					
Giant Refinery Inc.	P.O. Box 256, Farmington, N. M. 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Texaco, Inc.	P.O. Box EE, Cortez, Colorado 81321					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	27	26N	18W	Yes	1975

If this production is commingled with that from any other lease or pool, give commingling order number CTB-137 Ammended

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		B.B.T.D.			
7-2-75	8-12-75		6436		6368			
Deviation (L, R, H, R, L, R, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5612 Gr.	Barker Creek		6258		6340			
Well Numbers					Depth Casing Shoe			
6280-6304, 6258-6262					6425			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	78	100
12-1/4	9-5/8	1610	750
8-3/4	7	6425	1000
--	2-7/8	6340	--

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of New Oil Rec'd Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-13-75	8-25-75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	120	120	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
63 BO	63	28	81

Dev. Oil - Joint W#1
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin D. Mann
(Signature)
Field Foreman
(Title)
8-26-75
(Date)

NMOCC (5), GLE, ARM, JHP

OIL CONSERVATION COMMISSION

APPROVED AUG 28 1975
BY Original Signed by J. B. Kendrick
TITLE ENGINEER IN CHARGE DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-5432

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe "BU"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Tocito Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T26N-R18W

12. COUNTY OR PARISH
San Juan

13. STATE
N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P O Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**NW 1/4 NE 1/4 Sec. 34
660' FNL & 1980' FNL, Sec. 34**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5612' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

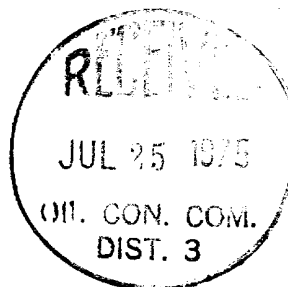
Production casing.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-23-75

Run 159 joints of 7" OD, 20#, 23#, & 26#, K-55, LT&C & ST&C, new and used casing, set @ 6425' KB. DV tool @ 4300' KB. Cemented 1st. stage w/300 sacks w/6 1/2# gilsonite, 7# salt, 1# mud kill, & 3/4 of 1% CFR-2/sack. Plug down 7:45 PM 7-22-75. Cemented 2nd. stage thru DV tool w/650 sacks Halliburton Lite, followed w/50 sacks regular. Plug down 9:00 PM, w/2500 psi, 7-22-75.



18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED G. L. EATON

TITLE

District Superintendent

DATE

July 23, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)

OGCC (2)

GLE ARM CGH The Navajo Tribe

Farm.

Aztec

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.