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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Burn	eau No.	1004-013		
Expires:	March	31, 1993		

LEASE	Designation	 501 144	

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make to any department or agency of the United Sajes any table, fictitious or traducious statements

NOO-C-14-20-5432 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Navajo Tribe 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. X Well Gas Well Navajo Tribe "BU" #2 Name of Operator 9. API Well No. Texaco Expl. and Prod. Inc. 30-045-21812 Address and Telephone No. 10. Field and Pool, or Exploratory Area (505)325-43973300 N. Butler, Farmington N.M. Location of Well (Footage, Sec., T., R., M., or Survey Description) 87401 Tocito Dome Penn "D" 11. County or Parish, State 660' FNL and 1980' FEL, Sec. 34 T26N / R18W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Nouce of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Completion or Recompletion Report and Log (orm.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)4 TEXACO E.& P.INC. has completed the following work on the subject well. .0-16-87 POH w/ rods and pump. NU BOP. Determine PBTD @6369'. Log GR, and Collar og fr 6347' to 6100'. Perf 7" csg. w/ 4 jspf fr 6314' to 6322'. RIH w/ PKR. Set 6250'. Pressure up to 1000 psi. Press. held. Move PKR to 6122'. Pump 285 Bbls 15% ICL. Log GR & CCL fr 6344' to 6100'. RIH w/ perf gun. Perf the following intervals: // 2 jspf: 6238-42,6260-64,6269-72,6276-84. Acidize w/ 1000 gals 15% HCL. Swab 31 Bbls water & spent HCL. TIH w/ prod. string. NU wellhead, Run pump & rods. Rel ≀iq. OIL CON. DIV. Thereby contify that the foregoing is true and correct Area Manager (Th., space for Federal or State office use)

*See Instruction on Reverse Side