OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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| LAND OFFICE | | | |
| TRANSPONTER | OIL | | |
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REQUEST FOR ALLOWABLE

| Signature Sign | | TRANSPORTER GAS | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
|--|---|---|--|---|--|--|--|--|
| April Section Company Compan | 1. | | Inc | | | | | |
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| Content in Commercial price areas Content in Conten | | ו י ו | | | | | | |
| Discording for previous where Discording Framework Discording | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEAST. Leave home This value of Section 1 980 Feel From The Line of Section Township 26N Broop 19N Boundard Transporter of Oil AND NATURAL GAS Free of Amburated Transporter of Oil | | If change of ownership give name Petroleum Energy, Inc. Box 2121, Durango, CO 81302 | | | | | | |
| Lensel Paral Par | *1 | · | I FASE | | | | | |
| Designation of Transport of Colligination of Completion 1900 | 11. | Lease Name | e Name Well No. Pool Name, Including Formation Kind of Lease NOD-C-14-20-4157 | | | | | |
| Line of Section 5 Township 26N Roope 19W Radius San Juan County | | | | mississippian www.rece | THINK A A | | | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Anharsted Transporter of Cil Contention of | | Unit Letter L 1980 Feel From The South Line and 660 Feet From The West | | | | | | |
| Address Address Counter Coun | | Line of Section 5 Tov | vnship 26N Range | 19W , _{ммрм,} San | Juan County | | | |
| Giant Refaining Company Box 256, Farmington, NM 87499 S.E.R.H., Inc. Designation of Casanghead Gas or Dry Gas [X] Advances (or set alias to such a special copy of late form is to be sent) | 11. | DESIGNATION OF TRANSPORT | OF CONDENSATE Y | Asidress (Give address to which app | roved copy of this form is to be sent) | | | |
| S.E.R.H., Inc. If well professes oil or fleeds, Unit Sec. Two. Rev. Rev. Legislation of Incides, L. 5 26N 19W Yes 3725/85 If this production is comminged with that from any other lease or pool, give commingting order number: IV. COMPLETION DATA Designate Type of Completion – (X) Oil Well Gas Well New Well Workever Despen Plug Book Same Resv. Oilf. Resv. X X Construction is comminged with that from any other lease or pool, give commingting order number: IV. COMPLETION DATA Designate Type of Completion – (X) Discovery of Completion – (X) Discovery of Completion – (X) Oil Well Gas Well New Well Workever Despen Plug Book Same Resv. Oilf. Resv. X X Total Despit Completion – (X) X X Construction in Completion – (X) Discovery of Completion – (X) Discovery of Completion – (X) Total Despit Completion – (X) Total Despit Completion – (X) X X X X Despit Completion – (X) Total Despit Completion — (X) Total | | Giant Refining Com | npany | Box 256, Farmington, NM 87499 | | | | |
| Hwell produces oil or liquids, | | | inghead Gas or Dry Gas X | | | | | |
| If this production is commingled with that from any other lease or pool, give comminging order number: | | | Unit Sec. Twp. Rge. | | | | | |
| Designate Type of Completion = (X) Coll Well Gas Well New Well Workever Deepen Plusy Back Same Rest V. Dill. New York | | give location of tanks. | | <u> </u> | 3/25/85 | | | |
| Dais Spudese 2/15/85 Elevations (Dh v., RT, GR, etc.) 1593, GR Elevations (Dh v., RT, GR, etc.) 1593, GR Mississippian Ferforations 6016-40, 6050-73, 6077-90 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE CASING A | | COMPLETION DATA | Oil Well Gas Well | | Plug Back Same Res'v. Diff. Res'v. | | | |
| 2/15/85 Elevations (Db. * 3, RT, CR, etc.) Name of Producing Formation 5/993 CR Perforations 6016 6080 Perforations 6016-40, 6050-73, 6077-90 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 7 1/4 13 3/8 SIZE DEPTH SET SACKS CEMENT 2 1/4 9 5/8 1491 472 CUFt 8 3/4 * Tapered 7 * 0-4140 1st stq. 396 CuFt 8 3/4 * String 4 1/2 * 4140-6240 2nd stq. 639, CuFt 0 1/2 * 4140-6240 2nd stq. 639, CuFt 1 2 1/4 2 140-6240 2nd stq. 639, CuFt 1 2 1/4 2 140-6240 2nd stq. 639, CuFt 2 1/4 3 140-6240 2nd stq. 639, CuFt 3 3/4 * Tapered 7 * 0-4140 1st stq. 396 CuFt 8 3/4 * Tapered 7 * 0-4140 1st stq. 396 CuFt 8 3/4 * Tubing Pressure 8 3/4 * Tubing Pressure 9 10 10 10 10 10 10 10 10 10 10 10 10 10 | | | | <u>. </u> | P.B.T.D. | | | |
| Second Processing Free Processing Second | | | 1 | · · | ľ | | | |
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| 7 1/4 13 3/8 100 153 Cuft 7 1/4 9 5/8 1491 472 Cuft 8 3/4 * Tapered 7 * 0-4140 1st stg. 396 Cuft 8 3/4 * String 4 1/2 * 4140-6240 2nd stg. 396 Cuft 8 3/4 String 4 1/2 * 4140-6240 2nd stg. 396 Cuft 8 3/4 String 6 1/2 * 4140-6240 2nd stg. 396 Cuft 8 3/4 String 6 1/2 * 4140-6240 2nd stg. 396 Cuft 8 3/4 String 6 1/2 * 4140-6240 2nd stg. 396 Cuft 8 3/4 String 6 1/2 * 4140-6240 2nd stg. 396 Cuft 9 10 10 10 10 10 10 10 10 10 10 10 10 10 | | 0010 40, 0020 72, | | | | | | |
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| 8 3/4 * Tapered 7 * 0-4140 1st stg 396 CuFt 8 3/4 String 4 1/2 * 4140-6240 2nd stg 649 CuFt 4140-6240 | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALL OWABLE OIL WELL Dote First New Cil Bun To Tonks Date of Test Length of Test Tubing Pressure Casing Pressure OIL CENT DIV. GAS WELL Actual Prof. Test-MCF/D 130 Testing Method (pirot, back pr.) Back Pressure 1472 Tubing Pressure (shut-in) Back Pressure Casing Pressure (shut-in) Casing Pressure (shut-in) Cosing Pressure (shut-in) Tubing Pressure (shut-in) Cosing | | | <u> </u> | | | | | |
| OIL WELL Date First New Oil Run To Tonks Date of Test Date First New Oil Run To Tonks Date of Test Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Actual Prod. During Test Actual Prod. During Test Oil-Bbis. Oil-Bbis. Water-Bbis. AUG U5 108 Consence Oil Consence NAMCF Oil Condensate District Name of Condensate 12/64 Oil Consensate NAMCF Oi | | | <u> </u> | | , | | | |
| Length of "est Tubing Pressure Casing Pressure Length of Test Actual Prof. During Test Oil-Bbls. Water-Bbls. AUG U5 138 Gas-MCF Oil Lin Div. GAS WELL Actual Prof. Test-MCF/D Length of Test 130 24 hours 1/2 Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choice Size Back Pressure 1670 12/64 Oil CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Agent Agent (Title) August 2. 1985 Tubing Pressure (shut-in) Choice Size Oil CONSERVATION DIVISION DEPUTY GLE GAS INSPICTOR, DIST #2 This form is to be filed in compliance with BULE 1104. If this is a requiset for allowable for a newly drilled or despend wells, this form must be secondance with BULE 111. August 2. 1985 | ν. | OIL WELL | able for this de | depth or be for full 24 hours) | | | | |
| Length of set Tubing Pressure Casing Pressur | | | Date of Test | Producing Method (Flow, pump, gas | nji, eic.) | | | |
| GAS WELL Actual Prof. Test-MCF/D 130 24 hours 1/2 Testing Method (pitot, back pr.) Back Pressure 1670 1670 1670 Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Agent Agent August 2, 1985 Chair Division Division Division of the Oil Conservation on the well in accordance with Bulk 111. All sections of this form rules be filled out completely for allowable for a newly drilled or despend well. All sections of this form rules be filled out completely for allowable on new and recompleted wells. All sections of this form rules be filled out completely for allowable on new and recompleted wells. | | | Tubing Pressure | Casing Pressure | Chok Size | | | |
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| GAS WELL Actual Prof. Test-MCF/D | l | | | | | | | |
| Testing Method (pitor, back pr.) Back Pressure 1670 Tobing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) 12/64 CI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEPUTY CIL A CAS INSPICTOR, DIST AS This form is to be filled in compliance with BULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation of the form must be accompanied by a tabulation of the deviation of the form must be filled out completely for allowable to new end recompleted wells. August 2, 1985 | ŕ | | Li costi of Tool | · · · · · · · · · · · · · · · · · · · | | | | |
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| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Agent | Ì | • | ' ' | Cosing Pressure (Shut-in) | | | | |
| Original Signed by CHARLES GHOLSON Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEPUTY GIL & GAS INSPECTOR, DIST #2 TITLE This form is to be filed in compliance with MULE 1104. If this is a request for showable for a newly drilled or despend well, this form must be accompanied by a tabulation of this deviation that taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. | . [. √1. | | | OIL CONSERVATION DIVISION | | | | |
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| August 2, 1985 | | | | All sections of this form must be filled out completely for allow- | | | | |
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| well name or number, or transporter, or other such change of condition | , | (Da | (*) | well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool to multiple. | | | | |