

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1980' FSL 660' FWL

L - 5 - T26N - R19W

5. Lease Designation and Serial No.

N00-C-14-20-4157

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo 5 #2

9. API Well No.

30-045-21816

10. Field and Pool, or Exploration Area

Big Gap Organ Rock / Beautiful Mtn. Mississippian

11. County or Parish, State

San Juan, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

**OIL CON. DIV. I
DIST. 3**

**RECEIVED
BLM
NOV 27 AM 10:18
JANUARY 1993, N.M.**

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed *AR Bendick* Title _____ Agent _____ Date 10/26/92

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**APPROVED
AS AMENDED**

NOV 02 1992

AREA MANAGER

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO 5 #2
L-5-T26N-R19W

Kill well. Install BOP.

Pull 3950' 1-1/2" tubing.

Pull 6080' 2-3/8" tubing and packer (5885').

Run tubing and set Bridge Plug @ 5920.

If packer is stuck, cut off tubing @ 5880'.

Set 50' cement plug on Bridge Plug 5920-5870' (or packer @ 5880-5830').

Set 150' cement plug 5450-5300' inside of 4-1/2" casing.

Pull tubing to 4000' set cement plug 4000' to 3240' across Organ Rock perforations.

Pull tubing to 3000' and flush. SDON.

TIH w/tubing and tag plug @ 3240'.

Pull tubing to 1566' and set 150' cement plug 1566-1416'.

Check free-point of 7" casing; cut and pull if economical. Place 100' plug across any casing stub left.

Pull tubing to 175' and set cement plug from 175 to surface.

Lay down tubing and rig down.

Set marker.

Rehabilitate location when feasible.

S.E.R.H., Inc.
Navajo 5 #2
1980' FSL 660' FWL
L-5-26N-19W

Lease No. N00-C-14-20-4157
 API No. 30-045-21816
 Elevation: 5993' GR, 6007' KB

