District [ PO Box 1980, Hobbs, NM 82241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Dec

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410 5 Copies District [V PO Box 2088, Santa Fe, NM 87504-2088 X AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address <sup>2</sup> OGRID Number Mountain States Petroleum Corporation 015346 P.O. Box 1936 CH OGRID Number Roswell, NM 88202-1936 API Number Fool Name Pool Code 30 - 0 45-21816 Big Gap Organ Rock 05680 Property Code Property Name 20485 Navajo 5 Well Number 21445 #2 10 Surface Location Ul or lot no. Section Township Range Lot.Ida Feet from the North/South Line Fest from the East/West Las County L 26N 19W 1980' FSL 6601 FWL San Juan 11 Bottom Hole Location UL or lot no. Section Township Range Lot Ida Fost from the North/South Ene | Feet from the East/West Lac 12 Lee Code 13 Producing Method Code 14 Gas Connection Date 14 C-129 Permit Number 14 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters " Transporter Name " POD H O/G 2 POD ULSTR Location OGRID and Address and Description None-Well SI EGEIV IV. Produced Water POD 24 POD ULSTR Location and Description 10876 Well Completion Data Spud Date " Ready Date TD " » PBTD 29 Perforations <sup>™</sup> Hole Size H Casing & Tubing Size 22 Depth Set <sup>35</sup> Sacks Coment VI. Well Test Data Date New Oil M Gas Delivery Date \* Test Date " Test Length M Thg. Pressure " Cag. Pressure " Choke Size 4 Water d Gas " AOF Test Method " I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Signature: uly Wickerskan Approved by: 27.8 Printed name: Ruby Wickersham Title: SUPERVISOR DISTRICT #3 Title Approval Date: Date: 18/07 Phone: 505-623-7184 AUG 1 1 1997 ator fill in the OGRAD number and name of the previous operator S.E.R.H. Inc. Agent Printed Name Title

District I PO Box 1980, Hobbs, NM 28241-1980 District II

State of New Mexico
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OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410

Mountain States Petroleum Corporation P.O. Box 1936 Roswell, NM 88202-1936  API Number  API Number  API Number  Property Code 20485  Mavajo 5  Avai Surface Location  Tor lot so. Section  Address  Petroleum Corporation O15346  CH OGRID Number  CH OGRID Number  Proof Code 71690  Well Number  Well Number  Tor lot so. Section  Township Range Lot.Ida Feet from the North/South Line Feet from the East/West line County		Santa Fe, l	NM 87504-2088	T COD			NM 8/3						ENDED REPO	
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"Choke Size "Oil "Water "Gas "AOF "Test Method  reby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my edge and belief.  Approved by:  Title:  SUPERVISOR DISTRICT #3  Approval Date:  Previous Operator fill in the OGRID number and name of the previous operator  SER H. Inc. Agent 8/4/97  Printed Name.	Well 7	est Dat								<del></del>				
reby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my code and belief.  Approved by:  Ruby Vickersham  Clerk  Approval Date:  D8 D7 97  Phone: 505-623-7184  Approval Date:  Previous Operator fill in the OGRID number and name of the previous operator  SERH Inc. Agent  Finited Name  Printed Name	Date Net		" Gas Deliv	very Date * Tost		Date	" Test Lengt		•	M Tog. Press	W176	* Cag. Press		
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