

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM-61

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dugan Production Corp.		8. FARM OR LEASE NAME Rachel	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FSL - 790' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated - PC	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T26N, R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6174' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## 8-20-75

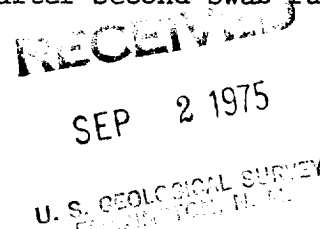
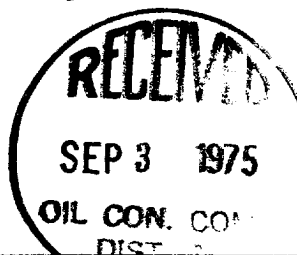
Moved in Morrow Drilling Company rig and spudded 7-7/8" hole @ 10:00 AM 8-20-75, drilled to 33', ran one jt 5-1/2" OD 14# 8R ST&C csg, TE 33.10' set @ 33' GR, cemented to surface w/5 sx, WOC.

## 8-24-75

TD 1275', ran 41 jts 2-7/8" OD 6.5# J-55 8R EUE tbg set @ 1251' GR, cemented w/75 sx Halliburton lite 1/4# flow seal/sk (total slurry 126 cu ft), good mud returns while cementing, max cem press 500 psi, worked pipe while cementing, POB 12:49 PM 8-24-75.

## 8-26-75

Go International ran gamma-ray collar log and perforated w/10 2-1/8" glass jets from 1145-51'. Ran swab twice, well making est 100-150 MCFGPD after second swab run.



18. I hereby certify that the foregoing is true and correct

SIGNED

  
Jim L. Jacobs

TITLE

Geologist

DATE

8-27-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side