4-USGS (Farmington) 1-Tenneco 1-File	/
Form 9-331 UNITED STATES SUBMIT IN TRIPLIC. (May 1963) (Other Instructions of	
DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM 616 BT L BAR
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	트리 트리팅 이 기를 원통하다.
1.	7. UNIT AGREEMENT NAME TO HE
WELL GAS X OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME TO THE STATE OF THE ST
Dugan Production Corp.	Rachellas Tagasa
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401	9. WELL NO. 4 E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	WAW Fruitland PC
1500' FSL - 790' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
	Sec 34 126N R12W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6174' GR	San Juan = NM E
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data g g g g g
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF THE
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	E REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (Note: Report r	esults of multiple completion on Well 3
(Other) Completion or Re	completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.)*	vertical depths for all-markers and zones-perti-
active to this form,	To To The Manual To
3-29-79 Western Co. sand water fraced PC formation	■ • •
μ /15 600# 10-20 sand and total of 306 bbls 1	wtr treated w/2-1/2# per
gal FR-2 friction reducing agent: Initial T	rac 1500 ps1, max 1000
psi, min. 1400 psi, average 1500 psi, avera	ge IR 22 B/M. ISDP
450 psi. 5 min std press 400 psi.	
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18. I hereby certify that the toregoing is true and correct	
SIGNED S.A. WUGA TITLE Petroleum Engineer	mare 3-30-79
Inomas A. Dugan (This space for Federal or State office use)	530 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
(This space for rederat or State office and	Control Income for the first term of the first t
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DĂTE TE TO
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