

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557296A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1500' FSL - 1600' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Hickory

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6156' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-31-77

Moved in and rigged up Farmington Well Service swabbing unit. Go Wireline Services ran gamma-ray correlation log and collar log. (Unable to record good collar log due to hydrill pipe and abundant paraffin in pipe.) Swabbed well down to 800'. Reran log and perf w/2 2-1/8" glass jets/ft (6 holes) 1091-1094'. Swabbed well down. No indication of fluid or gas entry.

4-7-77

Treated perfs w/250 gals 15% HCl w/Allied Services truck. Breakdown 1200 psi, Avg treating press 250 psi, Shut Down press 50 psi. Moved in Farmington Well Service swabbing unit. Swabbed well down, waited 15 min, had 50' fluid, waited 30 min, had 100' fluid w/little or no gas. SI

4-14-77

Moved in Farmington Well Service swabbing unit. Ran 85 jts 1-1/4" OD 2.3# J-55 IJ tbg w/crossspin on btm. TE 1104.321 set @ 1101' GR. Hooked up wellhead valves. Well making est 75 MCF/GPD. Rigged down swabbing unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

THOMAS A. DUGAN

TITLE

Petroleum Engineer

DATE

4-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

APR 19 1977

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side