

## NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 4640-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Jerome P. McHugh		8. Farm or Lease Name Chaco Plant	
3. Address of Operator Box 234, Farmington, NM 87401		9. Well No. 4	
4. Location of Well UNIT LETTER <u>M</u> , <u>710</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Undesignated PC	
15. Elevation (Show whether DF, RT, GR, etc.) 6016' GR		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-75

Moved in Morrow Drilling Company rig, drilled 7-7/8" hole to 80'. Ran 3 jts 5-1/2" OD 14# "B" condition csg. TE 77' set @ 80' GR. Cemented by Woodco w/25 sx neat, good cement to surface. POB 1:30 PM 8-12-75. WOC.

8-16-75

TD 1300'. Finished drlg 4-3/4" hole to 1300'. Ran Welex IES log.

8-17-75

Ran 41 jts 2-7/8" OD 6.4# NEUE tbq for csg. TE 1294.81' set @ 1286' GR. Cemented w/50 sx Halliburton lite, good mud returns while cementing, worked pipe while cementing, max cementing press 500 psi. Bumped plug w/1250 psi. Omega plug held OK. Left SI w/500 psi. POB 12:00 noon 8-17-75.

8-19-75

PBTD 1238'. Ran gamma-ray correlation and collar log by Go International and perforate with 2 2-1/8" glass jets/ft 1159-63' and 1156-60'. Made one swab run, well kicked off making est 150 MCF/GPD. Perforated 2 2-1/8" glass jets/ft 1152-54'. Gas increased from 150 to est 250 MCF/GPD (very dry). Released rig and shut well in for IP test. Job complete 12:00 noon 8-19-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 8-25-75

APPROVED Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

DATE AUG 28 1975

CONDITIONS OF APPROVAL, IF ANY: