## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

J-14 '	<b>O O</b> .	10 131				
		P.0	D. Box 2	2088		
S	anta l	Fe, Nev	w Mexic	ю 875	04-20	88

5.	Indicate Type of Lea	STATE X	FEE	_
_	30-0452185	9		

1000 Rio Brazos Rd., Aziec, NM 87410							
1000 RIO DIRZOS KG., AZISC, NM 8/410	6. State Oil & Gas Lease No.						
OLIMPRY HOTIOTO THE PERSON OF THE	L 4640-1						
SUNDRY NOTICES AND REPORTS ON WELLS							
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT*	JG BACK TO A  7. Lease Name or Unit Agreement Name						
(FORM C-101) FOR SUCH PROPOSALS.)							
1. Type of Well:							
OIL [] GAS []							
WELL WELL A OTHER  2. Name of Operator	Chaco Plant						
•	8. Well No.						
JEROME P. McHUGH  3. Address of Operator	4						
•	9. Pool name or Wildcat WHW FRT,						
P O Box 809, Farmington, N.M. 87499-0809  4. Well Location	Undes. Pictured Cliffs						
Unit Letter M: 710 Feet From The South	Line and 710 Feet From The West Line						
Soution 16 Townstin 26N P 1							
Section 10wnmip 2014 Range 1	2W NMPM San Juan County						
10. Elevation (Show whether DF, RKB	(, R1, GR, etc.)						
(//////// 6016' GR							
11. Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data						
NOTICE DELINETEN WICH \$10:	SUBSEQUENT REPORT OF:						
D) LECI VE	- CODOLIGOLITY HEL ONLOW.						
PERFORM REMEDIA TORK PLUG A DATE BANDON X REME	DIAL WORK ALTERING CASING						
TEMPORARILY ABANDON ARRS 0 1981 ANGE PLANS COM							
	MENCE DRILLING OPNS.						
PULL OR ALTER CASINO IL CON. DIV.	NG TEST AND CEMENT JOB						
OTHER: OTHE	R:						
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give powork) SEE RULE 1103.	ertinent dates, including estimated date of starting any proposed						
Dian to D.C. A so follows:							
Plan to P & A as follows:	u linii						
Rig up on 2-7/8" casing and pump 42 sk of 0	lass "B" cement to fill casing						
from TD to surface. (50 cu.ft.).							
Shut in well and allow for cure time.							
Cut off well head and surface casing 4' bel	ow ground level and install						
dry hole marker.							
Will clean and restore location per instructions from surface management							
agency.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SKONATURE Amer VI	of Operations DATE 4/26/91						
TITLE Y	OI OPERALIONS DATE 4/20/91						
TYPE OR PROPER NAME James S. Hazen	TELEPHONE NO.						
	A comment is desired.						

APPROVED BY-

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 43

APR 3 0 1991

CONDITIONS OF APPROVAL, IF ANY: