

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

County Seat

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FSL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-4-75

Rigged up Morrow Drilling Company rig and drilled 7-7/8" hole w/air to 30'.

Ran one jt 5-1/2" csg and cemented w/5 sx cement. Job complete 7:15 PM

10-4-75. WOC.

10-8-75

TD 1225'. Finished drlg 4-3/4" hole to TD, conditioned hole, ran Welx IES log.

Ran 40 jts 2-7/8" OD 6.5# 8R EUE new tbq for csg. TE 1207.17' set @ 1207' GR.

Cemented by Woodco w/50 sx neat plus 4% gel, good circulation while cementing.

Worked pipe while cementing. Max cementing press 250 psi. Bumped plug w/500 psi, left shut in. POB 4:15 PM 10-8-75.

10-10-75

Swabbed hole down to 850' from surface. Go International ran gamma-ray correlation log and perforated w/one 2-1/8" glass jet/ft 1131-1136'. Swabbed well down, very slight indication of gas. Perforated 1123-1128', well kicked off making est 150 MCFGPD. Ran swab two more times, unable to swab any additional wtr from tbq.

Rigged up and ran 37 jts 1-1/4" OD 2.4# 10R EUE "B" condition tbq. TE 1131.62' set @ 1129' GR.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

10-16-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side