

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln, 1200 Lincoln Tower Bldg., Denver, Colorado, 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL and 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DEC 29 1975

OIL CON. COM.

DIST 3 6370 GL

15. DATE SPUDDED

11/17/75

16. DATE T.D. REACHED

11/26/75

17. DATE COMPL. (Ready to prod.)

12/17/75

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD

6200

21. PLUG, BACK T.D., MD & TVD

6170

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6029 - 6129

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Correlation, Induction Electric, Comp. Form. Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K-55	600'	12 1/4"	400 SXS	None
5 1/2"	15.5#, K-55	6200'	7 7/8"	1025 SXS	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5900	

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota 6029-6129; 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6029-6129	54000 gal YF4G
	22500 # 100 mesh sand
	74000 # 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/18/75		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/21/75			→		850		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1075	1375	→	NA	850	None		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be sent as soon as finished copies are received.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

12/22/75

*(See Instructions and Spaces for Additional Data on Reverse Side)