| ŀ       | SANIAFE Symmet Fill S   | KENUESI I  | UK ALLUWABLE  | Effective 1-1-65  |
|---------|---|--|---|---|
| 1       | AND  AUTHORIZATION TO TRANSPORT OIL AND NATUR   |  | GAS   |   |
| j       | LAND OFFICE   | And the second of the second o |   |   |
| 11:0-17 | IRANSPORTER GAS   | town to the second seco |   |   |
|         | OPERATOR /  |  | •   |   |
| 1.      | PRORATION OFFICE Operator   |  |   |   |
|         | Tenneco Oil Company   |  |   |   |
|         | 1860 Lincoln St., Suite 1200, Denver, Colorado 80203  |  |   |   |
|         | New We!! Other (Please explain)  Change in Transporter of:  Coc. Coxt root. Finalized   |  |   |   |
|         | Recompletion Oil Dry Gas Contract Finalized   |  |   |   |
|         | Change in Ownership   | Casinghead Gas Conden  | sate [_]  |   |
|         | If change of ownership give name<br>and address of previous owner   |  |   |   |
| 11.     | DESCRIPTION OF WELL AND I   | EASF.   Well No.   Pool Name, Including Fo   | ormation Kind of L  | *638847 & 71681   |
|         | Gallegos  | 13 Basin Dakot   |   | derator Fee Indian *  |
|         | Location  |  | 700   | Fact  |
|         |   | 90' Feet From The South Line   |   |   |
|         | Line of Section 35 Tow  | nahip 26N Range  | 11W , NMPM, Sa  | n Juan County   |
| III.    | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent) |  |   |   |
|         | Thriftway, Inc.   |  | 2011 E. Main, Farmington, N. M. 87401   |   |
|         | Name of Authorized Transporter of Casinghead Gas or Dry Gas   |  | Roy 750 Farmington Novi Marian 87401  |   |
|         | Gas Company of New Mex  | Unit Sec. Twp. P.ge.   | Box 750, Farmington, Is got actually connected?   | New Mexico 01401  |
|         | If well produces all or liquids, give location of tanks.  | P 35 26N 11W   | No  | ! Hear future   |
| ıv      | If this production is commingled with COMPLETION DATA   | h that from any other lease or pool,   |   |   |
| 3 .     | Designate Type of Completio   | n - (X)   Gas Well   | New Well Workover Deeper  | Plug Back Same Res'v. Diff. Res'  |
|         | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.  |
|         | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth  |
|         | Elevations (Dr. AAB, A1, GA, etc.)  |  |   |   |
|         | Perforations Cosing and   |  |   | Depth Casing Shos   |
|         |   | TUBING, CASING, AND  | CEMENTING RECORD  |   |
|         | HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT  |
|         |   |  |   |   |
|         |   |  |   |   |
| ν.      | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  |  |   |   |
|         | OII. WELL Date First New Oil Run To Tanks   | Date of Test   | Producing Method (Flow, pump,   | as lift, etc.)  |
|         |   | Tubing Pressure  | Casing Pressure   | Choke Size  |
|         | Length of Test  | I during biseasts  |   |   |
|         | Actual Prod. During Test  | Oil-Bhls.  | Water - Bbls.   | Gas-MCF 1476  |
|         |   |  |   | 3/4   |
|         | GAS WELL Actual Prod. Tool-MCF/D  | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate   |
|         |   |  |   |   |
|         | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)   | Choke Sixe  |
| VI      | . CERTIFICATE OF COMPLIAN   | CE   | 0   | RVATION COMMISSION  |
|         | I hereby certify that the rules and regulations of the Oil Conservation   |  | APPROVED  | Sagnar in Zarida ak   |
|         | Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  |  | BY  |   |
| ,       |   |  | TITLE   | grand and the organization  |
|         |   |  | This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deeper  |   |
|         | (Signature)   |  | If this is a request for allowable for a newly drilled or despet well, this form must be accompanied by a tabulation of the devict tests taken on the well in accordance with RULE 111. |   |
|         | Division Production Manager   |  | All sections of this form must be filled out completely for all   |   |
|         | (Title)  (Date)   |  | able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.               |   |
|         | (0  | ate)   | Separate Forms C-104  | naporter, or other such change of condit<br>is must be filed for each pool in multi |
|         |   |  | completed wells.  |   |