District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

| I.   | Operator:   | Amoco Production Company   | 7   | OGRID #:   | 000778                            |  |  |
|------|---|--|---|--|-----------------------------------|--|--|
|      | Address:  | P.O. Box 800, Denver, Color  | rado 80201  |  |                                   |  |  |
|      | Contact Party:  | Patricia J. Haefele  | 100 200 200 200 200 200 200 200 200 200               | Phone:   | (303) 830-4988                    |  |  |
| II.  |   |  | om the <u>South</u> line and <u>790</u> Feet from the | API #:   | 3004521891<br>35, Township 26N,   |  |  |
| III. |   | Procedures Commenced:<br>Procedures were Completed:                                    | 8/9/95<br>8/17/95                                     |  |                                   |  |  |
| IV.  | Attach a descrip  | iption of the Workover Procedures undertaken to increase the projection from the Well. |   |  |                                   |  |  |
| V.   | Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover. |  |   |  |                                   |  |  |
| VI.  | Pool(s) on which Production Projection is based:  |  |   |  |                                   |  |  |
|      | Basin Dakota  |  |   | RECE   | VEN                               |  |  |
| VII. | AFFIDAVIT:  |  |   | AUG - 1  | 1996                              |  |  |
|      | State of Colorad  | ) ss.  |   | OIL CON<br>Dist.   | , DIV.                            |  |  |
|      | County of Denv  | <u>ver</u> )   |   | 00000  | અ                                 |  |  |
|      | Patricia J. Haefe   | ele, being first duly sworn, upo   | n oath states:  | and the second s | to the second state of the second |  |  |

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name) Staff Assistant

(Title)

| SUBSCRIBED AND SWORN TO before me this 3/ day of  | Vatricia Dure & TARI   |  |  |  |  |  |
|---|--|--|--|--|--|--|
| My Commission expires: _// -  | Notary Public  |  |  |  |  |  |
| FOR OIL CONSERVATION DIVISION USE ONLY:   | WIE OF CO  |  |  |  |  |  |
| VIII. CERTIFICATION OF APPROVAL:  |  |  |  |  |  |  |
| This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of |  |  |  |  |  |  |
|   | 5). (  |  |  |  |  |  |
|   | District Supervisor, District Supervisor Oil Conservation Division |  |  |  |  |  |
| Date:   | 8/28/96  |  |  |  |  |  |
| IX. DATE OF NOTIFICATION TO THE SECRETARY OF TH   | E TAXATION AND REVENUE DEPARTMENT.                                 |  |  |  |  |  |
| DATE:   | -<br>-   |  |  |  |  |  |
|   |  |  |  |  |  |  |

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**FORM APPROVED** Budget Bureau No. 1004-0135

Euniron, March 24 4002

|      | Expires:      | March 3        | 1, 1999 |
|------|---------------|----------------|---------|
| 0250 | Designation s | and Serial No. |         |

5. Le SUNDRY NOTICES AND REPORT ON WELLS NOO-C-14-20-3024 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT" - for such proposals. Navaio 7. If Unit or CA, Agreement Designation 8. Well Name and No. 1. Type of Well Well Well Other Gallegos #13 9. API Well No. Attention: 2. Name of Operator 3004521891 Amoco Production Company Patty Haefele 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. (303) 830-4988 Basin Dakota P.O. Box 800, Denver, Colorado 80201 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T26N R11W Unit P 790' FSL & 790' FEL Section 35 San Juan, New Mexico CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Change of Plans Abandonment Notice of Intent Recompletion ☐ New Construction Non-Routine Fracturing Plugging Back ☐ Water Shut-off Casing Repair Subsequent Report Conversion to Injection Altering Casing Other □ Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Amoco Production Company reperforated this well per the following: MIRUSU 8/9/95. Set RBP at 5950'. Pressure test casing to 500 psi, held ok. Tag packer at 6010', mill out packer: Tag fill at 6117'. Clean out fill to 6127'. Found fish or plug at 6127', could not make any more hole. Reperforated Dakota from 6058-6090' and 6028-6032' with 2 JSPF, .450" diameter, 72 total shots, 4" gun, 120 deg phasing, 19.5 gms. Land tubing at 6060'. RDMOSU 8/17/95. TING Staff Assistant 07/29/96 (This space for Federal or State office use) Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

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