

Form 9-3-71
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

990' FNL - 990' FWL

DEC 15 1975

U. S. GEOLOGICAL SURVEY

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6056' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ABO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-75

Moved in and rigged up Morrow Drilling Company rig. Swabbed casing down to approx 800'. Go International ran gamma-ray correlation and collar log. Perforated w/2 2-1/8" glass jets/ft 1084-1088' (swabbed well down - no indication of gas or fluid entry). Perforated 1079-1082' w/2 2-1/8" glass jets/ft (attempted to swab well, made 3 swab runs and did not get any fluid or any gas show).

11-30-75

Allied Services acidized well as follows: pumped 3-1/2 bbls 15% HCl acid, dropped 12 rubber balls, followed by 3-1/2 bbls acid and 12 bbls wtr, breakdown and maximum pressure 800 psi, broke back to 250 psi and continued thru job (no ball action), pump rate 2-1/2 BPM.

12-3-75

Swabbed well down, well making 100 MCF. Ran 35 jts 1-1/4" OD 2.4# CW-55 10R EUE "B" condition tubing, cross in atm jt. TE 1087.81 set @ 1088' GR.

RECEIVED
DEC 16 1975

18. I hereby certify that the foregoing is true and correct.

SIGNED

Thomas A. Dugan

OIL CON. COM.
DISTRICT

Engineer

DATE 12-11-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: