

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. NAME OF OPERATOR Dugan Production Corp. | |
| 3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL - 990' FWL | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6099' GR |

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ABO

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 28, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

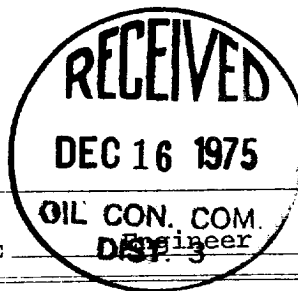
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-4-75

Moved in Morrow Drilling Company rig. Spudded 7-7/8" hole @ 11:15 AM. Drilling to 32'. Ran one jt 5-1/2" OD 14# J-55 csg, set @ 32' GR. Cemented w/5 sx. Job complete 1:30 PM 12-3-75.

12-9-75

TD 1170'. Ran 39 jts 2-7/8" OD 6.5# J-55 8R EUE tbg for csg. Hydro-tested pipe going in hole, tested to 3000 psi, hit bridge 1143', pushed on thru, pumped 6 bbls wtr ahead @ 1000 psi to break circulation, had good circulation during most of cement job, cement hopper plugged off twice near end of slurry. Cemented w/75 sx BJ 2% Iodense w/1/4# cello-flake/sk. Bumped plug w/2000 psi, released to 800 psi. POB 1:40 PM 12-8-75. Had approx 1/2 bbl cement back. TE 1148.97 set @ 1149' GR.



18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

OIL CON. COM.
DIST. 3

DATE

12-12-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side