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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator R & G Drilling Co.	
Address c/o Walsh Engineering and Production Corporation, Box 254 Farmington 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Graham	Well No. 30-A	Pool Name, Including Formation South Blanco P. C.	Kind of Lease State, Federal or Fee Federal	Lease No. SF 078481-A
Location Unit Letter M : 790 Feet From The South Line and 1050 Feet From The West Line of Section 10 Township 27N Range 8W, NMFM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990 Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11-28-75	Date Compl. Ready to Prod. 12-5-75		Total Depth 2345		P.B.T.D. 2300			
Elevations (DF, RKB, RT, GR, etc.) 5877'GL, 5888'KB	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2033'		Tubing Depth 2050			
Perforations 2033' - 2058', 2/Ft.					Depth Casing Shoe 2345			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		222'		140			
7-7/8"	4-1/2"		2345'		567			
	1-1/4"		2050'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Flow Pr., tubing - 62psig, Casing - 306 psig	
Actual Prod. Test-MCF/D 3/4"-915.CAOF-1.310	Length of Test 3 hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 530 psig	Casing Pressure (Shut-in) 530 psig	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: R & G Drilling

Ewell N. Walsh  
Ewell N. Walsh (Signature) P.E., President  
Walsh Engineering & Production Corp.  
(Title)  
February 4, 1976  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED FEB 23 1976  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #0

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply