

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other																
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other														
2. NAME OF OPERATOR		R & G Drilling Co.																			
3. ADDRESS OF OPERATOR		Farmington 87401																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		c/o Walsh Engineering and Prod. Corp. P. O. Box 2546																			
At surface		790' FSL, 1050' FWL																			
At top prod. interval reported below		Same																			
At total depth		Same																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD													
11-28-75		12-2-75		12-5-75		5877' GL, 5888' KB		5877'													
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. WAS DIRECTIONAL SURVEY MADE													
2345		2300'				XX		No													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2033' - 2058', Pictured Cliffs					25. WAS WELL CORED														
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray Correlation					No														
28. CASING RECORD (Report all strings set in well)		Casing Size					Weight, lb./ft.														
8-5/8"		24.0					222														
4-1/2"		11.60					2345														
12-1/4"		7-7/8"					140 sacks														
567 sacks		None					None														
29. LINER RECORD		30. TUBING RECORD					31. PERFORATION RECORD (Interval, size and number)														
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)							
None										1-1/4"		2050		None							
2033' - 2058', 2/Ft.		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED									
2033-2058		20,300 gals water					20,000 lbs. sack														
33.*		DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)									
12-19-75		3					3/4"					Flowing					Shut In				
62 psig		306 psig					CALCULATED 24-HOUR RATE					OIL—BBL.					GAS—MCF.				
3/4"		915					1,310					WATER—BBL.					OIL GRAVITY-API (CORR.)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																			
35. LIST OF ATTACHMENTS		For: R & G Drilling					President					Walsh Eng. Prod Corp.					DATE 2-4-76				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		P. E. TITLE					DATE														

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

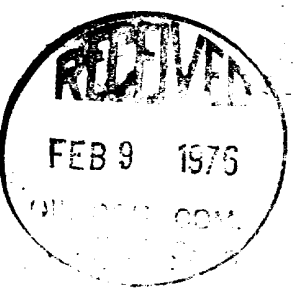
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seeds Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING •DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			
38. GEOLOGIC MARKERS			
NAME		MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs		2033	2033