

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF078481-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

R & G Drilling Co.

3. ADDRESS OF OPERATOR

Farmington

c/o Walsh Eng. and Prod. Corp. P.O. Box 254 N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FSL 1050' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Graham

9. WELL NO.

30-A

10. FIELD AND POOL, OR WILDCAT

South Blanco P. C.

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 10-T27N-R8W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5877' GL, 5888' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

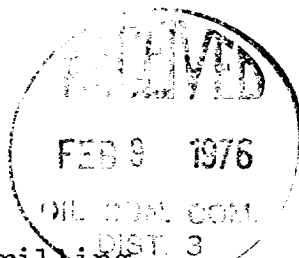
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

December 5, 1975

Perforated 2033' to 2058', 2/Ft. Sandwater Frac as follows:

Pad	4,400 gals		
Water	20,300 gals		
	with Friction Reducer	Ave Inj. Rate	26.0BPM
Sand	20,000 lbs. 20-40	Hydraulic H.P.	574HHP
Flush	2,380 gals	Inst. SIP	600
Breakdown	1,400 psig	5 min. SIP	500
Ave. Treat.	900 psig		
Max. Treat.	1,100 psig		



RECEIVED

FEB 6 1976

U. S. GEOLOGICAL SURVEY

For: R & G Drilling

18. I hereby certify that the foregoing is true and correct

SIGNATURE *Will McCall* P.E.

TITLE President, Walsh Engineering
& Production Corporation

DATE 2-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side