

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR C/o Walsh Engr. & Prod. Corp.
P. O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL, 1050' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐

RECEIVED

MAY 22 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078481-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Graham
9. WELL NO.
30-A
10. FIELD OR WILDCAT NAME
S. Blanco Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T27N-R8W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5877' GL 5888' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was plugged back and re-completed in the Fruitland Formation in the following manner:

1. Set retainer at 1995'.
2. Squeeze perforations, 2033' to 2058' with 60 sacks cement.
3. Dump 15 sacks cement on top of retainer.
4. Perforated Fruitland interval, 1610' to 1620' with 2 shots per foot.
5. Acidize perforations with 250 gallons 7-1/2% MCA.
6. Foam Frac perforations 1610' to 1620'. See attached for fracture treatment.

Subsurface Safety Valve: Manu. and Type

FOR: R & G DRILLING COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED **EWELL N. WALSH**

Ewell N. Walsh, P.E.

Walsh Engr
Prod. Corp.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FRACTURE TREATMENT

Formation Fruitland Stage No. 1 Date May 8, 1985

Operator R & G DRILLING COMPANY Lease and Well Graham No. 30-A

Correlation Log Type CCL, Gamma Ray From 1767' To 180'

Temporary Bridge Plug Type Ezy Drill Bridge Plug Set At 1995'

Perforations 1610'-1620'
2 Per foot type 3-1/8" Bull Jets

Pad 5,000 gallons. Additives 70-30
Quality Foam

~~XXXXXX~~ FRAC 20,000 gallons. Additives 70-30
Quality Foam

Sand 30,000 lbs. Size 20-40 Mesh

Flush 1,048 gallons. Additives 70-30
Quality Foam

Breakdown 1200 psig

Ave. Treating Pressure 1850 psig

Max. Treating Pressure 1870 psig

Ave. Injecton Rate 20 BPM 70-30 Foam

Hydraulic Horsepower 336 HHP

Instantaneous SIP 1600 psig

5 Minute SIP 1490 psig

10 Minute SIP 1440 psig

15 Minute SIP 1400 psig

Ball Drops: -0- Balls at -0- gallons psig
incre
 Balls at gallons psig
 incre
 Balls at gallons psig
 incre

Remarks: Shut well in and let stabalize overnight.

Walsh ENGINEERING & PRODUCTION CORP.