

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078481A	
2. NAME OF OPERATOR R & G DRILLING COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp. P.O. Drawer 419 Farmington, New Mexico 87499				8. FARM OR LEASE NAME Graham	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FSL, 1050'FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 30-A	
14. PERMIT NO. OIL COM. DIST. 3				10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland	
15. DATE SPUDDED 11-28/75				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Section 10-T27N-R8W N.M.P.M.	
16. DATE T.D. REACHED 12/2/75				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5/10/85				13. STATE N.M.	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5877'GL 5888'KB				19. ELEV. CASINGHEAD 5877'	
20. TOTAL DEPTH, MD & TVD 2345'		21. PLUG, BACK T.D., MD & TVD 1995'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1610'-1620' Fruitland	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Collar Log	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.0		222'	
4-1/2"		11.60		2345'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		140 sacks		None	
7-7/8"		567 sacks		None	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
1-1/4"		1588'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1610-1620', 2 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1610'-1620'		20,000 gallons 70/30 Foam			
		30,000 lbs. sand			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
NONE		NONE		Shut In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
NO TEST		---		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
NOTE: Well not capable of producing as of 9/22/87					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
FOR: R & G DRILLING COMPANY					
SIGNED Ewell N. Walsh, P.E. TITLE President DATE 9/22/87					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NOTE: Squeeze perforations 2033' - 2058', 60 sacks cement. Retainer at 1995', with 15 sacks on top of retainer	Ojo Alamo Fruitland Pictured Cliffs	1198' 1597' 2033'	1198' 1597' 2033'