

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	67 OCT 30 AM 9:26	5. LEASE DESIGNATION AND SERIAL NO. SF-078481A
2. NAME OF OPERATOR R & G DRILLING COMPANY	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o P.O. Drawer 419 Farmington, N.M. 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'FSL, 1050'FWL		8. FARM OR LEASE NAME Graham
		9. WELL NO. 30-A
		10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 10-127N-R8W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5877'GL 5888'KB	12. COUNTY OR PARISH 13. STATE San Juan N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Information:

Surface - 8-5/8" casing set at 222' with 140 sacks. Cement circulated to surface.

Production - 4-1/2", 11.60 lb., casing set at 2345' with 567 sacks. Cement circulated to surface.

Bridge Plug - Set at 1995'. 60 sacks below plug. 15 sacks on top of plug.

Perforations - Fruitland, 1610' to 1620'

Pictured Cliffs, 2033' to 2058'. Squeezed below bridge plug.

Formation Tops: Ojo Alamo - 1198' Fruitland - 1597'

Kirtland - 1245' Pictured Cliffs - 2033'

It is proposed to plug and abandon this well in the following manner:

1. Set 100 ft. cement (regular) plug, 9 cubic feet (8 sacks) inside 4-1/2" casing 1550' to 1650'.
2. Set 150 ft. cement (regular) plug, 13 cubic feet (12 sacks) inside 4-1/2" casing 1145' to 1295'.
3. Set 100 ft. cement (regular) plug, 9 cubic feet (8 sacks) inside 4-1/2" casing 172' to 272'.
4. Set 50 ft. cement (regular) plug, 4.5 cubic feet (4 sacks) inside 4-1/2" casing, surface to 50' with dry hole marker.

FOR: R & G DRILLING COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh

TITLE

President, Walsh Engr. & Prod. Corp.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10/28/87

DATE

NOV 03 1987

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side