

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1050' FWL Sec.10, T27N, RBW *ml*

5. Lease Designation and Serial No.

SF-078481A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Graham #30-A

9. API Well No.

30-045-21904

10. Field and Pool, or Exploratory Area

Undesignated Fruitland

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug and Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached report.

RECEIVED
APR 12 1993
OIL CON. DIST. 3

RECEIVED
OIL CON. DIST. 3
APR 12 2 41:13
C/O BUREAU OF LAND MGMT, NM

14. I hereby certify that the foregoing is true and correct

Signed

Kevin H. McCord
Kevin H. McCord

Title

Petroleum Engineer

Date

4-1-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER

R&G DRILLING CO.
GRAHAM #30A
790 FSL & 1050 FWL
SECTION 10, T27N, R8W
SAN JUAN COUNTY, NEW MEXICO

PLUGGING REPORT

- 3-31-93 Move in and rig up A+ service rig. Open well, had water flow to the surface. Nipple down wellhead and nipple up BOP. Trip 51 joints of 1 1/4" EUE tubing (1610') out of hole. Trip in hole with tubing to 1610'. Spot cement plug #1, 12 sx (14 ft³) of Class B cement with 2% CaCl from 1449' to 1610' (to cover perforations from 1610' to 1620'). Pull tubing to 1200' and wait on cement to set. Trip tubing in hole and tagged plug #1 top at 1418'. Pull tubing to 1400' and spot 2 barrels of 8.5 #/gal, 40 viscosity mud from 1295' to 1400'. Move tubing to 1293'. Pressure test casing to 500 psi, held OK. Spot cement plug #2, 17 sx (20 ft³) of Class B cement with 2% CaCl from 1069' to 1293'. Move tubing to 1025' and spot 13 barrels of 8.5 #/gal, 40 viscosity mud from 222' to 1025'. Move tubing to 251' and spot cement plug #3, 20 sx (24 ft³) of Class B cement from surface to 272 ft. Nipple down BOP. Shut down for the night.
- 4-1-93 Cutoff wellhead and casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft³) of Class B cement surface plug. Rig down and release rig. Plugging operations complete.

Note: Plugging operations were witnessed by BLM, Belva Christensen.