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OPERATOR	1
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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

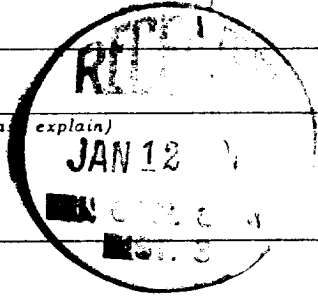
**I. OPERATOR**

Operator: Jerome P. McHugh

Address: Box 234, Farmington, NM 87401

Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain):



If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Chaco Plant</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Undesignated - Fruitland</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 0553884A</u>
Location Unit Letter <u>O</u> ; <u>1100</u> Feet From The <u>South</u> Line and <u>1710</u> Feet From The <u>East</u> Line of Section <u>25</u> Township <u>26N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input type="checkbox"/>
Date Spudded <u>10-20-75</u>	Date Compl. Ready to Prod. <u>1-5-76</u>	Total Depth <u>1350'</u>		P.B.T.D. <u>1230'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>6087' GR</u>	Name of Producing Formation <u>Fruitland</u>	Top Oil/Gas Pay <u>1203'</u>		Tubing Depth <u>1197'</u>				
Perforations <u>1203-1208'</u>	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>31'</u>	<u>5 SX</u>
<u>4-3/4"</u>	<u>2-7/8"</u>	<u>1350'</u>	<u>100 SX</u>
	<u>1-1/4"</u>	<u>1197'</u>	

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D <u>258 AOF</u>	Length of Test <u>3 hrs</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <u>One point back pressure</u>	Tubing Pressure (Shut-in) <u>225 SI</u>	Casing Pressure (Shut-in) <u>225 SI</u>	Choke Size <u>5/8"</u>

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan  
(Signature)  
Engineer  
(Title)  
1-8-76  
(Date)

**OIL CONSERVATION COMMISSION**  
**JAN 12 1976**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original: A. R. Sandrick  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.