## SUBMIT IN DUPLICATE\* **UNITED STATES**

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Form approved. Budget Bureau No. 42-R355.5.

OM IED SINCES	(See other in- )
PARTMENT OF THE INTERIOR	structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.
CEOLOGICAL CURVEY	0,000,000

GEOLOGICAL SURVEY								NM 0553884A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
12. TYPE OF WELL:  OIL. GAS WELL WELL WELL DRY Other								7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:  NEW X WORK DEEP DEEP DIFF. Other								S. FARM OR LEASE NAME			
									Chaco Plant		
2. NAME OF OPERATOR									9. WELL NO.		
Jerome P. McHugh  3. ADDRESS OF OPERATOR									8		
Box 234, Farmington, NM 87401 IAN 1 2 1976									10. FIELD AND PO	DL, OR WILDCAT	
BOX 4. LOCATION OF WEL	Z34, Falilla L (Report location	n clearl	u and in a	cordance	e with any	y State req	uirement	(a) •		Undesign	ated - Fruitlar
At surface										11. SEC., T., R., M.,	OR BLOCK AND SURVEY
			- 1710	) EEI		ານ. ຣ. 🕮	<i>5</i> ,4(3)	ovr bnus	. i	OR AREA	1
At top prod. into	erval reported be	10.		÷.						1 to 1 to 1	
At total depth				i. :.			-			·	T26N, R12W
i				14. PI	ERMIT NO.		DATE	ISSUED		12. COUNTY OR PARISH	13. STATE
				1	•					San Juan	NM
5. DATE SPUDDED	16. DATE T.D. B	EACHED	17. DATE	COMPL.	(Ready to	prod.)	18. ELEV			AL, GE, ELC.,	ELEV. CASINGHEAD
10-20-75	10-24-	-75		1-	5-76	İ		608	7 <b>'</b> GI		
O. TOTAL DEPTH, MD	·		T.D., MD & 7	rvd 2	2. IF MULT	TIPLE COMP	PL.,	23. INTE	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS
1350'		12	30 <b>'</b>		HOW M	A			→	0-1350'	
4. PRODUCING INTER	IVAL(S), OF THIS	COMPLE	TION-TOP,	BOTTOM	, NAME (L	AD AND TVI	),*				25. WAS DIRECTIONAL SURVEY MADE
. }							-	: :			
1203-1208	Fruitla	nd.	t					1 .			No
6. TYPE ELECTRIC								:		27.	WAS WELL CORED
Electrical	l Log							<u>:</u>			No
8.			CASI	NG REC	ORD (Rep	ort all stri	nga set i			<u> </u>	
CASING SIZE	WEIGHT, LB.,	FT.	DEPTH SE	r (MD)	но	LE SIZE	_	CEM	ENTING	RECORD	AMOUNT PULLED
5-1/2"	14#		3	1'	7	7/8"	5			sx	None
2-7/8"	6.4#		135	0'	4	-3/4"		100 :		sx	None
4 1					_		_ -			<u> </u>	
		1				,, <u></u>			<del> </del>		
9.	······································	LINER	RECORD					30.		TUBING RECORD	
SIZE	TOP (MD)	BOTTO	TTOM (MD) SACKS		CEMENT* SCREEN		(MD)			DEPTH SET (MD)	PACKER SET (MD)
								1-1/4	·''	1197'	
						<u> </u>		!			
1. PERFORATION RE	CORD (Interval, 8	ize ana	numberj		美国内	32.				TURE. CEMENT SQ	<del></del>
•						рветн	INTERVA	T (MD)		MOUNT AND KIND OF	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								ee completion report for			
Two jets	/ft 1203-1	208'	ĺ	IAN	19 10	10	·		det	ailed inform	ation
			Ę	UMN	13 19	/ D		-			
			<del></del>	<del>III. (</del>	ं चित	DUCTION			<u> </u>		
33.* DATE FIRST PRODUCT	rion   PROE	UCTION	METHOD (	Vowing.		umping-e	ize and	type of pun	np)	WELL STAT	UB (Producing or .
			·	1		- "				shut-in)	Shut-in
DATE OF TEST	HOURS TESTED	CE	OKE SIZE		Flow:	OILBB	L.	GAS-M	CF.	WATER-BBL.	GAS-OIL BATIO
1-5-76	3	i	5/8"		PERIOD	1		258	3 AOF		
LOW, TUBING PRESS,	CASING PRESSU	RE CA	LCULATED		-BBL.	GA	sжсғ.	, 230	WATER		GRAVITY-API (COER.)
225 SI	225 S	24	-HOUR RAT	E		1	258 7	AOF			
34. DISPOSITION OF	<u>'</u>		ented, etc.)	!						TEST WITNESSED	ву
								•			
35. LIST OF ATTACH	MENTS										
	7.										
36. I hereby certify	that the forego	ng and	attached is	formation	on is com	plete and c	orrect a	s determin	ed from	all available recore	ds
	D.11. 1/1	IAA	· _			<b>*</b> 7** -					1976
signed	Thomas A	Dugar	2	т	TITLE _	Eng	jinee:	L.		DATE	1-0-70
	Thomas A.	nadar	1								

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not like time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the comenting tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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SUMMARY OF FOROUS ZONES: SHOW ALL IMPORTANT ZONES:
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GEOLOGIC MARKERS
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