

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0553884A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Jerome P. McHugh		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		8. FARM OR LEASE NAME Chaco Plant	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FSL - 1710' FEL At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO.		DATE ISSUED JAN 12 1976	
15. DATE SPUNDED 10-20-75		10. FIELD AND POOL, OR WILDCAT Undesignated - Fruitland	
16. DATE T.D. REACHED 10-24-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25, T26N, R12W	
17. DATE COMPL. (Ready to prod.) 1-5-76		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6087' GR		13. STATE NM	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1350'	
21. PLUG, BACK T.D., MD & TVD 1230'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-1350'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1203-1208' Fruitland		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electrical Log		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14#	31'	7-7/8"	5 SX	None
2-7/8"	6.4#	1350'	4-3/4"	100 SX	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1197'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Two jets/ft 1203-1208'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			See completion report for detailed information

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-5-76	HOURS TESTED 3	CHOKE SIZE 5/8"	PROD'N. FOR TEST PERIOD	OIL—BBL. 258 AOF	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 225 SI	CASING PRESSURE 225 SI	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 258 AOF	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas A. Dugan TITLE Engineer DATE 1-8-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

