Form 3160-5 (November 1983) Formerly 9-331)

OIL WEL 2. NAM

16.

UNITED STATES SUBMIT IN TRIPLICATE® Of ther instructions on re Overse side) UNITED STATES

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

L	185	DES	IGNATION	AND	SERIA	L NO.
ΝM	1-0	553	3884A			1
IF	IND	IAN,	ALLOTTE	C OR	TRIBE	NAME

BUREAU OF	LAND MANAGEMENT	
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SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

								
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OF OPERATOR								1.5.5
JEROME P. McHUGH		Ç	ED	1 (10	125		
PAG OF OPERATOR) - -) 	77))		

ADDRESS OF OPERATOR P.O. Box 809 Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements NAGRIMEN.

See also space 17 below.)

At surface

1100' FSL, 1710' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6087' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME CHACO PLANT WELL NO.

10. PIELD AND POOL, OR WILDCAT WAW - FRUITLAND

11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 25, T26N, R12W 12. COUNTY OR PARISH 18. STATE San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE O	F INTENTION TO:	SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING		
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
(Other) TEST & EV	ALUATE X	(Other)(Norm: Report results of Completion or Recompletic	multiple completion on Well		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

It is intended to test and evaluate this well for future workover as follows:

Run static bottom hole pressure.

Swab well to recover fluids, if present.

Flow test well to determine deliverability

Evaluate results of above to determine if well should be stimulated, recompleted, or abandoned.

The results of this testing and subsequent plans will be submitted on a follow up sundry notice.

It is intended to start this work on October 1, 1985.

SEP 2 4 1985

CON. DIV.

8. I hereby certify that the foregoing is true and correct SIGNED Any Shusor	TITLE PETROLEUM ENG	INEER ACCEPTED-FOR/RECERD			
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 20 1985 FARIMING IN RESOURCE AREA			

*See Instructions on Reverse Side