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**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> NM-0553884-A	
2. <b>NAME OF OPERATOR</b> JEROME P. McHUGH		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
3. <b>ADDRESS OF OPERATOR</b> P O Box 809, Farmington, NM 87499		7. <b>UNIT AGREEMENT NAME</b>	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1100' FSL - 1710' FEL		8. <b>FARM OR LEASE NAME</b> Chaco Plant	
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 8	
15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6087' GR		10. <b>FIELD AND POOL, OR WILDCAT</b> WAW - Fruitland **	
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec, 25, T26N, R12W	
		12. <b>COUNTY OR PARISH</b> San Juan	
		13. <b>STATE</b> NM	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Report of Test <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Flow test:**

SI 15 hrs. Casing pressure 160 psi; tubing 170 psi.  
Flowed thru 0.250" choke for 1 hr.  
Casing pressure 80 psi; tubing 25 psi.  
Flowed 2.3 mcf in 1 hr. No water.  
Flow rate of 54.7 mcf/d

Unable to test all of Fruitland coal zone due to junk in hole.

Request 30 day extension of BLM deadline to further test well.

THIS APPROVAL EXPIRES 8/12/88

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen TITLE Field Supt.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

<b>APPROVED</b>	
DATE <u>7/8/88</u>	
JUL 12 1988	
DATE <u>James E. Edwards Jr.</u>	
AREA MANAGER FARMINGTON RESOURCE AREA	

JEROME P. McHUGH  
Chaco Plant #8

- 6-27-88 MI & RU service unit.  
Tbg. pressure 200 psi; casing 225 psi.  
SI over night.
- 6-28-88 RU & TOOH w/ 37 jts. of 1-1/4", 2.4#, 10 Rd., NUE tbg.  
RU tools & moved bridge plug down hole to 1240' GL.  
Set plug & SI.
- 6-29-88 MI & RU perforators.  
TIH & hit bridge at 1222'.  
TOOH & TIH w/ sinker bars & spud on bridge.  
Unable to go below 1225'.  
TOOH, rigged up & TIH w/ 1-1/4" tbg. & cleaned out to  
1240'.  
SI over night.

Flow Test

SI 15 hrs. Casing 160 psi; tubing 170 psi.  
Flow thru 0.250" choke for 1 hr.  
casing 80 psi; tubing 25 psi. No water.  
Flowed 2.3 mcf in 1 hr.  
Flow rate of 54.7 mcf/day.  
Unable to test all of Fruitland coal zone due to  
junk in hole.