

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-0553884-A	
2. NAME OF OPERATOR JEROME P. McHUGH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FSL - 1710' FEL		8. FARM OR LEASE NAME Chaco Plant	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6087' GR		10. FIELD AND POOL, OR WILDCAT WAW - Fruitland ** PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec, 25, T26N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perforations, Testing <input type="checkbox"/>	
(Other) Status		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any operations. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.)

6-29-88 Perforated Fruitland coal at 1222'-1225' w/ 12 holes.

6-30-88 After 15 hrs. SI:  
Casing pressure = 160 psi, tubing pressure = 170 psi.  
Flowed thru .250" choke for 1 hr.  
Made 2.3 MCF gas. No water.  
Casing pressure = 80 psi, tubing pressure = 25 psi  
at shut-in.  
Unable to perforate all of Fruitland Coal zone  
because of junk floating in hole.

7-27-88 Casing pressure = 188 psi, tubing pressure = 181 psi.  
Well logged off after 1 hr.  
Shut-in after 3 hrs. - rate too small to measure.

PLAN TO: Set new bridge plug at 1240' to isolate Pictured Cliffs  
perfs and junk.  
Perforate coal at 1225-1238' w/ 2 SPF.  
Break down perfs w/ 100 gal. of 7-1/2% HCL.  
Swab test well to recover acid.  
If necessary, frac well with 50,000# of 12-20 sand in  
70% foam.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazer  
(This space for Federal or State office use)

TITLE

Field Supt

DATE 8/12/88

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
AUG 19 1988  
OIL CON. DIV.  
DIST. 3  
APPROVED  
AUG 17 1988  
AREA MANAGER

\*See Instructions on Reverse Side  
BIMOC