Form 9-330 (Rev. 5-63)

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SUBVEY

SUBMIT IN DUPLICATE*
(See other in

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEA

5.	LEASE	DESIGNATION	AND	SERIAL	50.
				/	
	3.73.# °	12753		/	

	GE	OLOGICAL	SURVE	Υ .					NM 137		
WELL CO	MPLETION C	OR RECOMP	LETION	RE	PORT /	ANI) LO	G*	6. IF INDIAN,	ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WELL	L: OIL	GAS X							7. UNIT AGRE	EMENT	NAME
,	WELL.	WELL [A]	DRY	Otl	her				(, 0.012 2002		
b. TYPE OF COME	WORK DEEP-	PLUG	DIFF.		_				S, FARM OR I	EASE N	AME
WELL X	OVER L EN	LJ BACK LJ	resvr.	Oti	her						
•	_	e ^r				.**	1 1		Chaco	Pran	<u> </u>
Jero	me P. McHugh	1			<u> </u>	ليون ياري	· Australia	ي مديد و	la de	·	
		7 - 7 - 27 - 0	7401				_	1070	10. PIELD. AN	b POOL	OR WILDCAT
4. LOCATION OF WEL	234, Farming	JEON, NM - 8	/4UL	anu S	tate requir	ement	b.	<u> 1976 </u>			ed - PC
At surface					7						BLOCK AND SURVEY
:		SL - 1550'	FEL		υ. e	21.		erye 🗖	OR AREA		
At top prod. into	erval reported below	•			4				1	g 5	
At total depth									Sec 5,	т26	N, R12W
		Ī	14. PERMIT	NO.]	DATE :	ISSUED		12. COUNTY O		13. STATE
•		-			- 1				San Ju	ıan	NM
15. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE CO	MPL. (Read)	y to p	rod.) 18.	ELEV	ATIONS (DF, RKB, F	T, GR, ETC.)*	19. EL	EV. CASINGHEAD
10-25-75	10-30-75		12-31-7	5				38' GR		4 4	
20. TOTAL DEPTH, MD		ACK T.D., MD & TVD	22. IF M	ULTIP	LE COMPL.,		23. IN	TERVALS	ROTARY TOOL	.8	CABLE TOOLS
1335'		1305'	How	MAN	Y.		DR	LLED BY	0-1335	r 17	
24. PRODUCING INTER	VAL(S), OF THIS CO	-	TTOM, NAME	(MD	AND TVD)				3-2-3	<u> </u>	WAS DIRECTIONAL
. \$				•					- 독용실 등등		SURVEY MADE
1160_11	174' Pictur	ad Cliffs				٠.,			그 공부활동생	4	No
26. TYPE ELECTRIC A									13.3	27. WA	S WELL CORED
IEL						, į					No -
28.		CASING	RECORD (Renort	t all strings	oot is	. anell)	·			
CASING SIZE	WEIGHT, LB./FT.			HOLE				MENTING		- 1	AMOUNT PULLED
- 1 /OH	7.4.11	36'		7 -	7/8"			5 sx			None
5-1/2"	14#	1330'			3/4"			100 sx	 -	_ -	None
2-7/8"	6.4#	1.330		4	3/4			100 52			None
:										—— I=	
29.	LI	NER RECORD	 !			- 1	30.		TUBING RECO	RD	
SIZE			CKS CEMENT	• 8	SCREEN (M		SIZE		DEPTH SET (M		PACKER SET (MD)
				\prec			1-1/		1167'		
		1			\ 		<u> </u>	-	1107		
31. PERFORATION REC	COED (Interval, size	and number)		 -	32.	AC	ID. SHO	r. fract	URE CEMENT	SOUE	EZE, ETC.
		<u>.</u>		-	DEPTH INT				OUNT AND KIN		
				-				-			
Two jets/:	ft 1169-1174	t : : 🐈 :		-			·····	-			
				-	-	-		-	- *		
				-				-			
33.•			P	RODU	CTION						· · · · · · · · · · · · · · · · · · ·
DATE FIRST PRODUCT	ION PRODUCT	TION METHOD (Flor				and to	pe of pu	mp)			(Producing or
			Flow	ina					shu		nut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	1	OIL-BBL.		GAS	ICF.	WATER—BBL		AS-OIL BATIO
12-31-75	3	1/2"	TEST PERIO	D		-	70	AOF	1 34 4		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.		GAS	MCF.	<u>.</u>	WATER-	-BBL.	OIL GR	AVITY-API (CORR.)
	275 SI	24-HOUR RATE			1 7	70 Â	OF	İ			
34. DISPOSITION OF G	<u> </u>	el, vented, etc.)						1	TEST WITNES	SED BY	
		• -• ·								•	
35. LIST OF ATTACH	MENTS										
36. I hereby certify	that the foregoing	and attached info	rmation is co	mplet	e and corre	ect as	determi	ned from	all available re	cords	
1.	1 2	. 1									
SIGNED	<u> </u>		TITLE		Geolog	gist			DATE	1-	-5-76

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33 below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, should be listed on this form, see item 35. should If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments be listed on this form, see item 35.

or Rederal office for specific instructions. liem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

for each additional interval to be separately produced, showing the additional data pertinent to such interval. item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

"Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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	FORMATION	37. SUMMARY OF SHOW ALL DEPTH INTE
	NOITA	OW AL
		F POI
	<u> </u>	RTANT TEST
	TOP	ZONES CUSI
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n de la region de la companya de la Companya de la companya de la compa	ВС	OSITY
	MOTTOM	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING
	<u> </u> 	OPEN
		Mota
		ING AL
	b	RED INT
	ESCRIP	ERVALS
	TION,	S; AND
	DESCRIPTION, CONTENTS, ETC.	ALL DR
andra Bergari a Be rgare Bergara Tanah Jawa Tanah	, ETC.	(MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
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Pru Fru		38.
Log Tops Kirtland Fruitland Pictured Cl	MANE	
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Cliffs		OTOE
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MEAS. DEPTH 85; 803; 1067;		GEOLOGIC MARKERS
	TOP	S
TBUE VERT. DEPTH		
R7. DEP		
La contraction de la contracti		1

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