Form 9-331 C (May 1953)

DRILL X

GAS WELL X

1a. TYPE OF WORK

b. TYPE OF WELL

WELL ___

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

G. BE INDIAN, ALLOTTLE OR TRIBE NAME

30-045-21911 5. DEASE DESIGNATION AND SERIAL NO.

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	- 77	7		_	•			**

NM 12761

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Chaco Plant

UNITED STATES DEPARTMENT OF THE INTERIOR

DEEPEN [

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

, NAME OF OPERATOR			'`,	, a (Y	%	Chaco Plant			
Jerome P	. McHuah		1	- 63 . O.	9 /	9. WELL NO.			
ADDRESS OF OPERATOR		`h,	0.0		7				
Box 234, Farmington, NM 87401						10. FIELD AND POOL, C	R WILDCAT		
LOCATION OF WELL (Re	port location clearly and	in accordance with	h any Stat	e requirements.	(Undesignate	d - PC		
At surface	1590' FNL - 1					11. SEC., T., R., M., OR	BLK.		
	1230. EMT - T	Olo FED				AND SURVEY OR AF	REA		
At proposed prod. zone						Sec 15, T26	שכום זו		
		TOTAL MOUNTY OF TOUR	D OFFICE#			12. COUNTY OR PARISH	13. STATE		
	ND DIRECTION FROM NEA		r OFFICE.				1.		
	south Farming	ton, NM		F ACRES IN LEASE	1 17 10	San Juan of acres assigned	NM		
DISTANCE FROM PROPOS LOCATION TO NEAREST	SED*		16. NO. OF A			TO THIS WELL			
PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT.	1050'		320		160			
R DISTANCE FROM PROPO	SED LOCATION*		19. PROP). PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DR	ILLING, COMPLETED,	·		1350'		Rotary			
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			<u> </u>		22. APPROX. DATE WORK WILL STAN				
						11-15	75		
6151' GR						1 TR-T7	7-73		
3.	1	PROPOSED CASIN	NG AND O	EMENTING PROGI	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT			
		14#		30 '		5 sx			
6-1/4"	5-1/2"	6.4#		1350'	75 sx				
4-3/4"	2-7/8"	- 0.4#		1330					
			1		1				
master varv	ve and stripper	neda wiizze	Journal	,		OGT 5 1975			
					υ	. s. erokopenii dia g. erokopenii dia			
N ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If drill or deepen direction	f proposal is to deenally, give pertinen	epen or plu	ng back, give data on subsurface locations	nresent pr	oductive zone and propos	sed new product		
24.	7/ ///								
SIGNED Tho	mas A. Dugan), 	ITLE	Engineer		DATE 1	0-7-75		
(This space for Fed	eral or State office use)								
	V								
PERMIT NO.				APPROVAL DATE					
APPROVED BY		т.	TITLE			DATE			
CONDITIONS OF APPRO	VAL, IF ANY:								
Ol	.0								
u	7								
		*C	ouctions (On Reverse Side					
		266 IUSH	106110113	INCTUISE VIGE					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be I		maderies of the Section	l Weil No.
Operator	ome P. McHugh		Lease Cha	ico Plant	7 7
Unit Letter	Section 15	Township 26North	Range	County lest San .	Juan
Actual Footoge Loca		<u> </u>			
1590	feet from the N	orth line and	1570	feet from the Eas'	
Ground Level Elev.	Producing For		Pool	lesignated	Dedicated Average: 160 A: res
6151		ed Cliffs			
2. If more that interest and roy	n one lease is dec alty),	licated to the well, ou	tline each and		of all owners been consolidated
by communitize	ation, unitization,	force-pooling, etc.		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CT 9 COM
If answer is "n	o," list the owners	and tract descriptions	which have c	ctually consolidated.	University size of this form if
No allowable w	ill be assigned to t rwise) or until a n	he well until all interes on standard unit, elimi	ts have been in nating such in	consolidated (by committerests, has been appro	nunitization, unitization, forced- wed by the Commission.
					CERTIFICATION
			390	Name Tho Position Eng Compon Jer Date	jineer
				Registe ond/or	MEDICATIVE ECHOPATION AND AND AND AND AND AND AND AND AND AN