## SUBMIT IN TRIPLICATE.

Form approved. 25.

UNIT

ED	STATES	reverse side)

r instructions on everse side)	Budget	Bureau	No.	42-R142
reverse side)	30-04.	5-2	19	40

DEPARTMEN'	5. LEASE DESIGNATION AND SERIAL NO.					
GEOLO	GICAL SURVEY			SF-080008		
APPLICATION FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	** . *			HOHE		
DRILL 🖽	DEEPEN 🗌	PLUG BAC		7. UNIT AGREEMENT NAME		
b. TIPE OF WELL  OIL  WELL  GAS  WELL  OTHER		BINGLE MULTIP	LE	NONE 8. FARM OR LEASE NAME		
WELL WELL OTHER  2. NAME OF OPERATOR		zone L zone	<u> </u>	CRAB		
Bedford, Inc.				9. WELL NO.		
3. ADDRESS OF OPERATOR				1		
P.O. Box E, Farmingt	ton, N.M. 874	101		10. FIELD AND POOL OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and At surface				Wildcat Victure Cly		
1320 ft. fr South Li	ine, 920 ft.	fr East line		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	, , , , , , , , , , , , , , , , , , , ,			S 3-T26N, R12W		
		<del></del>				
14. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CF*		12. COUNTY OR PARISH 13. STATE		
15. DISTANCE FROM PROPOSED®	,	NO. OF ACRES IN LEASE	1 17 No.	ISan Juan Co J N. 11.		
LOCATION TO MEAREST			TO T	HIS WELL		
(Also to nearest drig. unit line, if any) 9:	20 ft.	160 ac.		160ac.		
MA MEADON WELL DOLLLING COMPLETED	10 ft.	1200 ft.	l _			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	70 10.	1200 10.	1 100	22. APPROX. DATE WORK WILL START*		
5939 ground				Nov. 28, 1975		
23	PROPOSED CASING AN	VD CEMENTING PROGRA		1 20, 1370		
	<del></del>	<del></del>	1	- · · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
$\frac{3 \frac{3}{4}}{6\frac{1}{4}} = \frac{7}{4\frac{1}{5}}$	20#	40'	1	c. to surf.		
4~2	9.5#	1185'	<u> 50</u>	sacks reg.		
mated total depth of 4½" casing will be se top 10 ft. of the sar productive, will be owill be abandoned in U.S.G.S. authority.	1200 ft. to et at the top dstone will completed nat accordance will accordance will accordance will control with the control will be control with the control will	test the Pictor of the Pictor of the Pictor be drilled driver al. If non-zith instructions of the pictor of the pi	ured ory, teproduced on of	Cliffs Ss. and the ested and, if ctive, the well the appropriate NOV 24 1975		
(This space for Federal or State office see)	TITLE O	Wner		DATE NOV. 24, 1975		
PERMIT NO.		APPROVAL DATE	<del></del>			
APPROVED BY	TITLE			DATE		

## Development Plan for Surface Use

for proposed Bedford #1 Crab Well located 920' frEline, 1820' fr S line, Section 8, T26N, R12W, N.M.P.M., San Juan Co, New Mexico

The attached U.S.G.S. 1:24,000 scale topographic map indicates the proposed location of the well, the existing roads and existing wells in the immediate area. The proposed location is accessible by an existing main road running north from El Paso Natural Gas Company's Chaco Plant and by a secondary road extending westward from this main road to the operator's Gallup Formation producing well, the #1 Frontier "A", which is located 1750' from the East line and 790' from the South line of section 8. The proposed location is immediately beside the existing location for the Frontier A, #1 well and will require no additional road or location construction for drilling.

The water supply to drill the well will be supplied by trucking either from El Paso's Chaco plant or from the San Juan River.

All trash and garbage introduced to the area by the drilling of this well will be collected, placed in the the reserve pit to be constructed for the drilling and buried upon completion of the drilling.

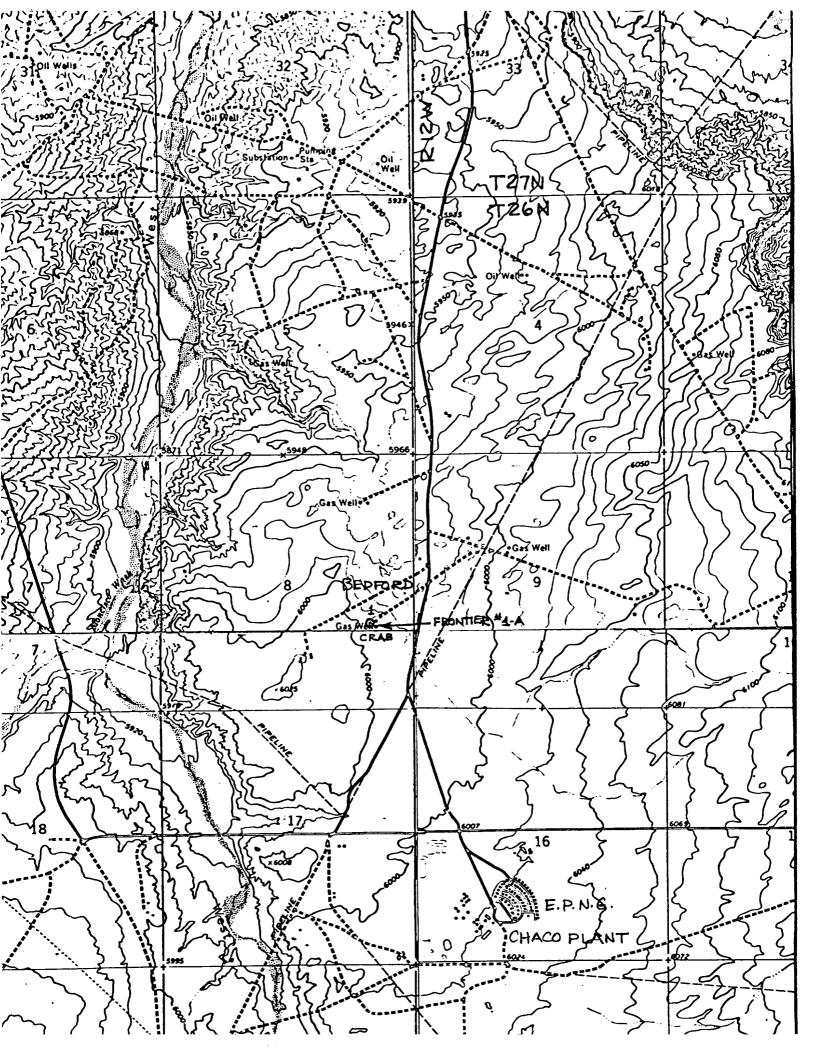
The rig location layout is indicated on the attached drawing.

No airstrip construction is contemplated.

Upon completion of the drilling, all pits will be filled, the location cleaned and leveled to as near the present existing contour as is possible.

The field representative for the drilling of this well is Mr. Larry Bedford, Box E, Farmington, N.M. 87401-Phone 505-325-1211. He should be contacted if further surface requirements need be discussed.

arry Bedford, Nov. 24, 197



## RIG LOCATION LAYOUT DIAGRAM

