

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-081100-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BEDFORD INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box E, Farmington, New Mexico 87401		8. FARM OR LEASE NAME TWIN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960 fNL 1760 fWL Sec 8, T26N, R12W At top prod. interval reported below SAME At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED May 23, 1977		16. DATE T.D. REACHED May 26, 1977	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5966' GR	
19. ELEV. CASINGHEAD 5966'		20. TOTAL DEPTH, MD & TVD 1275'	
21. PLUG, BACK T.D., MD & TVD 1265'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY → 0' & TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1171' to 1177' Pictored Cliffs	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SP, Resistivity, Gamma Ray	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 5 1/2" 2 7/8"		WEIGHT, LB./FT. 14 6.4	
DEPTH SET (MD) 30' 1268.38		HOLE SIZE 6 3/4 4 3/4	
CEMENTING RECORD 58' to Surface 100% w/ 29. L. Dense		AMOUNT PULLED — —	
29. LINER RECORD		30. TUBING RECORD	
SIZE —		TOP (MD) —	
BOTTOM (MD) —		SACKS CEMENT* —	
SCREEN (MD) —		SIZE —	
DEPTH SET (MD) —		PACKER SET (MD) —	
31. PERFORATION RECORD (Interval, size and number) 1171' to 1177' 2 jet shots per ft		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 1171'-1177'		AMOUNT AND KIND OF MATERIAL USED 250 gal 16% HCL	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Larry G. Bedford		TITLE agent for operator	
DATE June 21, 1977		DIST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)