1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

Bedford,
3. ADDRESS OF OPERATOR

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side

Form approved. Budget Bureau No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	S reverse i		76 6 4
DEPARTMENT OF THE I	NTERIOR		30 645 - 21942
GEOLOGICAL SURV	EY		5. LEASE DESIGNATION AND BERIAL NO. $SF = 0.31100 - \Lambda$
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK			llone
DRILL XX DEEPEN	☐ PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
NELL GAS OTHER	SINGLE MULTII	PLE []	NONE 8. FARM OR LEASE NAME
NAME OF OPERATOR			RAI1
Bedford, Inc.			9. WELL NO.
ADDRESS OF OPERATOR			1
P.O. Box E. Farmington, N.M. S. Occasion of Well (Report location clearly and in accordance with the control of	37401		10. FIELD AND POOL, OR WILDCAT
at Bullace	Wildcat fectured Chil		
190 feet from north and east 1	hh. SEC., T., R., M., OR BLK.		
At proposed prod. zone 898/N, 790/6			S 8-T26N, R12W
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH 13. STATE
25 miles south of Farmington,	N.11.		San Juan N.M.
DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED

25 miles south of Farmington, N.M. 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790 ft. 320 acres 160 acres 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 335 ft. 1200 ft. Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START

5962 ground

23.

Nov. 22, 1975 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
3/4 "	7"	20#	40'	Circulate to surface	
614"	41211	9.5#	1135'	50 sacks reg.	

Operator intends to drill a well with rotary tools to an estimated total depth of 1200 ft. to test the Pictured Cliffs Sandstone. $4\frac{1}{2}$ " casing will be set at the top of the Pictured Cliffs Ss. and the top 10 fts. of the sandstone drilled dry, tested and, if productive, will be completed natural. If non-productive, the well will be abandoned in accordance with the requirements of the appropriate U.S.G.S. authority.

NOV 1 9 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

reventer program, it any.		
81GNED any Selon	TITLE Owner	DATE NOV. 19, 1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Olmis

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Deppl Supersedes 6-10s Literative Dept

	A:1 dis	tances must be from	the outer boundaries of the	Section			
Bedford	Inc.	Le	ase KAM		Well No.		
Must Letter Sect	8	26 North	Hange Co	San Juan			
Actual Footbase La Fation (SCC fro	of Well: t from the Lorth		790 teet fro				
Ground Level Elev.	Fraducing Fermation	line and	-1		line edicated Acreage:		
7.7	Rectured C	typs	Underign		160 Acres		
1. Outline the act	reage dedicated to th	e/subject well	by colored pencil or ha	achure marks on the	plat below.		
2. If more than o interest and ro	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than on dated by commu	e lease of different o initization, unitization	wnership is dedi	cated to the well, havetc?	e the interests of a	ll owners been consoli-		
Tes T	No If answer is	'yes.' type of co	nsolidation				
If answer is "n this form if nec	o.' list the owners an	nd tract descript	ions which have actua	lly been consolidate	d. (Use reverse side of		
No allowable wi forced-pooling, o sion.	ll be assigned to the or otherwise) or until a	well until all int non-standard un	erests have been cons it, eliminating such in	solidated (by commu aterests, has been ap	nitization. unitization. proved by the Commis-		
	1			C	ERTIFICATION		
	 - 		€90' ⊕ -7°0	tained herein	ify that the information con- is true and complete to the owledge and belief.		
	 		 	Name Name Fostitor	4 Federal		
	 			Company			
	SEC	3	1	Man 2	5 1675		
	 			notes of actu	RISENTAL WEN No action Plot was plotted from Field al Diwey's made by me or		
	 			is true and	ervision, and that the same exprect to the best of my Reclieft Oive 7 0303		
	1 		<u> </u>	Date Surveyed Rovemb	er 25, 1975		
	 	OIL DIST	- 50 - 5	Registered Proje and/or Land Sur	essiondi Encineer veyor		
				Edgar L.	Rischauser		
C 330 660 90 13	320 1650 1980 2310 26	40 20GC	1500 1000 500	To Describe the second of the	. Risenloover		