

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42 0355 b.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____ FEB 2 1976															
2. NAME OF OPERATOR BEDFORD, INC. U. S. GEOLOGICAL SURVEY															
3. ADDRESS OF OPERATOR PO BOX E Farmington, N.M. 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890fNL 790fEL Sec 8, T26N, R12W SAN JUAN CO NM At top prod. interval reported below Same At total depth SAME															
14. PERMIT NO. _____ DATE ISSUED _____															
15. DATE SPUDDED 12-8-75 16. DATE T.D. REACHED 12-14-75 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5967 GL 19. ELEV. CASINGHEAD 5967															
20. TOTAL DEPTH, MD & TVD 1194 21. PLUG, BACK T.D., MD & TVD 990 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-1194 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 910'-920' Fruitland 25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray 27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		20 #/ft		40'		8 5/8"		8 SX							
4 1/2"		9.5		1189		6 1/4"		120 SX							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/4"		902'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
910'-920' w/ 2 shots / ft.										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										1189-1194		Squeezed w/ 40SX			
										910-920		Frac w/ 15000# 20/40SL			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut IN							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
										650					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
		51 320						650							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										FEB 4 1976		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS										DIST. 3					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Larry G. Bedford										TITLE Engineer		DATE JAN 30, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo Ss.	Spud	310	105- unit. to buff, fine to coarse-grained conglomeratic				
Fruitland Fm.	310	1186	Shale - d.k. gy. dus. to slightly carb- aceous w/ thin interbedded sub-bitum. coal beds & tight to slightly porous, fine-grained ss's.				
Pictured Cliffs Ss.	1186	1194+ T.D.	Ss - l.k. gy, fine-grained, slightly porous gt. ss.				