Form 9-331
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13752

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Jerome P. McHugh

8. FARM OR LEASE NAME

Chaco Plant

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

9. WELL NO.

9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1800' FNL - 990' FEL

10. FIELD AND POOL, OR WILDCAT

Chaco Plant - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, T26N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5938' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-29-76
Moved in and rigged up Morrow Drilling Company rig. Drilled rat hole and spudded 8-3/4"
hole @ 10:00 AM 3-28-76. Drilled to 45' and ran one jt 7" OD 20# 8R ST&C csg, TE 43.50'
set @ 49' RKB, cemented to surface w/8 sx. Job complete @ 2:00 PM 3-28-76.

4-4-76
TD 1345'. Ran 42 jts 2-7/8" OD 6.5# 8R EUE tbg for csg, TE 1335.27' set @ 1344' GR,
cemented by BJ w/90 sx 2% lodense w/¼# cello-flake/sk. Good mud returns while cementing.
Reciprocated pipe while cementing. Max cementing press 1000 psi. POB 1:10 PM 4-3-76.

RECEIVED
APR 8 1976
OIL CON C
DIST 3
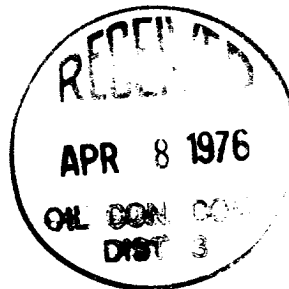
RECEIVED
APR 7 1976
U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Thomas A. Dugan

TITLE ___ Engineer ___

DATE ___ 4-5-76 ___

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side