

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL - 1600' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5972' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion X

(NOTE: Report results of multiple-completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-76

Rigged up Farmington Well Service swabbing unit and swabbed csg down to 800'. GO International ran gamma-ray correlation log and perforated w/one 2-1/8" glass jet/ft 1234-1242'. Swabbed csg down. Perforated w/one 2-1/8" glass jet/ft 1176-1180' and 1134-1138'.

5-19-76

Western Company frac Fruitland and Pictured Cliffs perms 1134-1242' using 444 bbls wtr, 15,000 lbs 10-20 sd, 2-1/2# FR-2 friction reducing agent/1000 gal wtr, 735 hp. Spear-headed frac w/100 gal 15% HCl acid, IF 2200 psi, Max 2550 psi, Min 1950 psi, Avg 2000 psi, Final 2400 psi, ISDP 650 psi, 10-Min SI 550 psi, Avg IR 15 B/M. First ball drop (10 balls) press increased 350 psi, second ball drop (5 balls) press increased 250 psi.

5-28-76

Moved in and rigged up Farmington Well Service swabbing unit. Pulled 38 jts 1-1/4" tbg and re-ran as follows: 37 jts 1-1/4" OD 2.4# V-55 set @ 1210' GR. 2-7/8" packer set @ 1218' in tension position, packer bull plugged w/perf nipple above packer - shut off PC, gas from Fruitland only.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

6-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N M